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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 28
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 23S RANGE 37E NMPM. Langlie-Mattix		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3303' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐

OTHER ☒ **Squeezed and eliminated waterflow from 7" OD casing leaks 462-511'.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 12-9-74. Pulled tubing.
- 2) Located holes in 7" OD casing 462-511'.
- 3) Squeezed 7" OD casing leaks 462-511' with 300 sacks Class "C" cement, 2% CaCl. WOC 19 hours.
- 4) Drilled out cement 433-511'. Pressured squeezed 7" OD casing leaks 462-511' to 500#, held okay.
- 5) Set 111 joints (3345') 2-3/8" OD cement lined tubing with packer at 3345'.
- 6) Returned well to water injection status 12-13-74 injecting through Queen open hole 3408-3610' for 24 hours, 240 bbls. water at 1700# pressure.

NOTE: Waterflow between 10-3/4" OD and 7" OD casing successfully squeezed and eliminated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow

D. R. Crow

TITLE Lead Clerk

DATE 12-19-74

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: