

FORMATION RECORD
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company

Hobbs, New Mexico

R. R. Sims

Company or Operator

Well No.

5

NW/4, SW/4,

Address

3

T.

23

Lease

37

Skelly Area

Field,

Lea

County.

Well is 3300 feet south of the North line and 4620 feet west of the East line of Section 3 - -

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is R. R. Sims Address Eunice, New Mexico

If Government land the permittee is Address

The Lessee is Address

Drilling commenced May 3, 1937 xx Drilling was completed June 28, 1937 xx

Name of drilling contractor Davidson Drig. Co. Address Fort Worth, Texas

Elevation above sea level at top of casing 3303 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3524' to 3548' No. 4, from to
No. 2, from 3572' to 3580' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO		PURPOSE
10-3/4"	40#	8	LW	145'2"					
7"	20#	10	EW	3411'9"					
Tubing 2"	4.70	10	EUE	3604'10"					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2"	10 1/2"	156'	100	Halliburton		
8-1/2"	7"	3408'	500	Halliburton	(Two-Stage Tool)	
Tubing 2"		3585'		Swung		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4-1/2"		S. N. G.	230 Qts	6/24/37	3514-3590	3595'

Results of shooting or chemical treatment Before shot swabbed 132 barrels in 24 hours - and after shot well flowed 73 barrels in 10 hours thru open 2" tubing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3410' feet, and from feet to feet
Cable tools were used from 3410' feet to 3610' feet, and from feet to feet

PRODUCTION

Put to producing July 1, 1937
The production of the first 24 hours was 175 barrels of fluid of which 99 % was oil; emulsion; % water; and 1 % sediment. Gravity, Be. 40.1
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

W. D. Kinze, Driller Geo. M. Enira, Driller
Frank Weayer, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30 Hobbs, New Mex. June 28, 1937
day of June, 1937 Name District Superintendent
Notary Public, Representing Skelly Oil Company
My Commission expires Dec. 10, 1940 Address Hobbs, New Mexico

RECEIVED
JUL 3 1937

DUPLICATE

