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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs
1-W.A. Frnka-Tulsa
1-R.W. Blohm-Midland
1-PJB-Engr
1-File

CM-Eunice
BB-Engr Tech

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-OPEN C-102 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
GETTY OIL COMPANY
3. Address of Operator
P.O. BOX 730, HOBBS, N.M. 88240
4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 23 S RANGE 37 E NMPL.
5. Elevation (Show whether DF, KT, CR, etc.)
3299 DF
12. County
Lea

7. Unit Agreement Name
Skelly Penrose A
8. Form of Lease Name
9. Well No.
37
10. Field and Pool, or Wildcat
Langlie Mattix Unit

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/29/80 Rig up unit (X-pert). Pulled rods and tubing.

9/30/80 Ran 6 1/4" bit. Tagged fill at 3553'. Cleaned out to 3620'.
to 10/12/80

10/13/80 Ran bit tagged fill at 3620'. Pulled bit to 3606', loaded hole w/62 bbls. Spotted 1000 gals. 15% acid down 2 7/8" tbg., 3318' to 3620', pulled 2 7/8" tubing, DP, DC, and bit. Ran 2 7/8" x 7" pkr on 103 jts. 2 7/8" tbg. Set pkr at 3215'. Press. annulus to 600#. Dowell fracked w/50,000 gals. gelled 2% KCL water 81,000# 20-40 sand, 1250# rocksalt, 750# benzoic flakes, 3 stages flushed w/21 bbls. 2% KCL water. Max. 3900#, min. 2590#, AIR 19 BPM, ISIP 1510, 15 min. 1350. Total load 1175 bbls., 14 hrs., SITP vacuum.

10/14/80 Pulled 2 7/8" tbg. and pkr.; ran 4 3/4" bit, tagged sand at 3555'. Cleaned out 3555-3605'. Circulated hole.

10/15/80 Ran bit to 3605', cleaned out 3605-21. Circulated hole clean. POH w/tbg, DP, DC, and bit. Ran 2 3/8" x 31' mud anchor, perf sub, S.N. and 20 jts 2 3/8" tbg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (OVER)

SIGNED Deke R. Crockett TITLE Area Superintendent DATE 10/24/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10/16/80

Ran 115 jts (3486') 2 3/8" 10V and 8Rd tbg. Mud anchor set from 3502-33.
Perf swab 3498-3502. Seating nipple at 3497-98. Ran 2" x 1 1/2" x 15'
pump 96 3/4" rods. 42 7/8" rods. Set packer at 3497'. Rigged down. Put
well back on production.

3498-3502