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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Skelly Oil Company		Skelly Penrose "A" U.	
3. Address of Operator		9. Well No.	
P. O. Box 1351, Midland, Texas 79701		371	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM		Langlie-Mattix	
THE West LINE, SECTION 3 TOWNSHIP 23S RANGE 37E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3299' DF		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Cement behind 7" OD casing to eliminate waterflow. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig. Pulled rods and tubing.
 - Perforated 7" OD casing at 2465' with 2 shots.
 - Spotted 250 gals. 15% acid across perfs.
 - Perforated 7" OD casing at 2480'.
 - Treated perfs. 2480' with 250 gals. 15% acid.
 - Cement squeezed perfs. with 100 sacks light weight cement mixed 15# salt and 1/4# Flocale per sack.
 - Cemented down 7" OD - 9-5/8" OD casing annulus with 300 sacks light weight cement mixed 15# salt and 1.6# Flocale per sack. Cement backflowed out of bradenhead.
 - Perforated 7" OD casing at 1050' with 2 shots.
 - Cement squeezed perfs. 1050' with 500 sacks light weight cement with 300# Flocale and 150# CaCl. Well continued to backflow thru bradenhead.
 - Cement squeezed perfs. 1050' with 100 sacks 50-50 Cal Seal and Class H cement mixed 1# Flocale per sack. WOC 20 hrs.
 - Cement squeezed perfs. 1050' with 500 sacks light weight cement mixed 1/4# Flocale per sack. WOC 48 hrs.
 - Filled cellar with 14 yards Ready-Mix cement.
 - Drilled cement 908-1090'. Pressure tested 7" OD casing perfs. at 1050' to 1000#.
- Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED	D. R. Crow	TITLE	Lead Clerk	DATE	1-14-76
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					

JAN 19 1976