

OPERATOR	LEASE			
TEXACO Inc.	Skelly Penrose "A" Unit			
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
62	2200' FSL & 2200' FWL	3	23-S	37-E

Schematic

Tabular Data

Surface Casing

Size 13-3/8 " Cemented with 200 sx.
 TOC Surface feet determined by observation.
 Hole size 17-1/2"

Intermediate Casing

Size 9-5/8 " Cemented with 1600 sx.
 TOC Surface feet determined by calculated 70% fill.
 Hole size 12-1/2"

Long string

Langlie Mattix Size 5-1/2 " Cemented with 300 sx.
 perfs. @ 3492' TOC 4975 feet determined by Temperature Survey.
 3653' to be cmt. squeezed. Hole size 7-7/8"

Total depth 10,204'

Injection interval

3913 feet to 5120 feet

Perfs. squeezed (perforated or open-hole, indicate which)
 w/63 sxs, cmt. Proposed perforations and open hole.
 plug @ 5140'-5240'.

CIBP set @ 5517' w/37' cmt. on top.

CIBP set @ 5800' w/87' cmt. on top.

Retainer set @ 6412'.

5-1/2" set @ 6650'.

275 sxs cmt. plug @ 6610'-7401'.

100 sxs cmt. plug @ 9834'-10,204'.

Tubing size 2-3/8" lined with TK-75 set in a
 (material)

Baker Model A-2 Lok-Set Casing packer at 3800 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Not Applicable
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Oil Production

- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) 600 perfs @ 6420'-6660' squeezed w/55 sxs w/retainer @ 6412'; 56 perfs @ 6400'-6414', capped w/CIBP @ 5800' w/87' cmt. on top; 100 perfs @ 5553'-5587' capped w/CIBP @ 5517' w/37' cmt. on top; perfs @ 5180'-5240', squeezed w/63 sxs cmt. plug @ 5140'-5240'
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. The Langlie Mattix 7 Rivers On. Grayburg Pool overlies the proposed disposal interval at approximately 3490' to 3700'.