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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 62
4. Location of Well UNIT LETTER K 2200 FEET FROM THE South LINE AND 2200 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3307' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Change of lease name <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was formerly Skelly Oil Company's R. R. Sims Well No. 7, producing from the Blinebry zone. The Blinebry was plugged and abandoned. The well is now Skelly Oil Company's Penrose "A" Well No. 62.

- Moved in pulling unit 5-31-73.
- Drilled and cleaned out cement to 3791'.
- Ran Compensated Neutron-Gamma Ray Log 2700-3789'.
- Spotted 250 gallons of 7-1/2% acid 3590-3654', to perforate.
- Perforated 9-5/8" OD casing with one .50" shot at each of the following places: 3590', 3595', 3617', 3636', and 3653'.
- Treated Penrose perforations 3590-3653' with 500 gallons of 7-1/2% breakdown acid, and 1000 gallons of 15% NE acid, using 6 ball sealers.
- Perforated 9-5/8" OD casing with one .50" shot at each of the following places: 3492', 3508.5', 3514', 3526', 3534', 3542', and 3564'.
- Set retrievable bridge plug at 3574' and set packer at 3450'.
- Treated Penrose perforations 3492-3564' with 500 gallons of 7-1/2% breakdown acid, 1000 gallons of 15% NE acid, using 7 ball sealers.

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE June 29, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: