DISTRIBUTION SANTA FE		
SANTA FE		Supersedes Old C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSION	
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee K
OPERATOR		5. State Oil & Gas Lease No.
JF ERRIOR	<del></del> -	
	UDDA NOTICES AND DEPONTS ON WELLS	mmmmm <del>m</del>
SUP LOO NOT USE THIS FORM FOR	NDRY NOTICES AND REPORTS ON WELLS  R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERV  .ICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	OIR. ()
	ICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS		7. Our Agreement Ivanie
WELL X	OTHER-	
. Name of Operator		8. Farm or Lease Name
Skelly Oil Compan	ny	R. R. Sims
. Address of Operator	,	9. Well No.
P. O. Box 1351, N	Midland, Texas 79701	7
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K	2200 FEET FROM THE South LINE AND 2200	FEET FROM Blinebry, West
UNIT LETTER	FEET FROM THE LINE AND	
Uest	ECTION 3 TOWNSHIP 238 RANGE 37E	NMPM:
THE West LINE, S	ECTION TOWNSHIP RANGE	MMM ((((())))
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3307' DF	Les
	ck Appropriate Box To Indicate Nature of Notice, Rep	
NOTICE O	F INTENTION TO: SUE	SSEQUENT REPORT OF:
		<del></del>
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT	100
		24B
	OTHER Plug & A	
OTHER	OTHER Plug & a	. —
OTHER		handon the Blinebry zone
17. Describe Proposed or Complete work) SEE RULE 1103.	ed Operations (Clearly state all pertinent details, and give pertinent dat  ill be taken into Skelly Oil Company's Penr	es, including estimated date of starting any proposed
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CONDITIONS OF APPROVAL, IF ANY: