NEW MEXICO OIL CONSERVATION COMMISSION (Revised 3-55)			
MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)			
COMPANY Skelly Oil Company - Hebbs			
(Address)			
LEASE R.R. Sine WELL NO.	7 UNIT K S	a m	
DATE WORK PERFORMED 6-26-59 to 7-1		designated	23-8 R 37-8
		and a first out	Spille at
This is a Report of: (Check appropriate	block) Resul	lts of Test	of Casing Shut-off
Beginning Drilling Operations	Reme	dial Work	
Plugging	X Other	Recomple	etion
Detailed account of work done notion on			
Detailed account of work done, nature and			
This well was a shut-in Glorieta Water Well. The following work was done:			
1. Squeesed perforations 5160-5240' W/100 2. Drilled cement 5160-5240' and washed or	sacks coment 0 6000	f.	
3. Pressured up on perforations 5160-5240	and would not take	fluid.	
4. Perforated Blinebry 5553-5571' and 5580	-5587' W/ 100 shots	-	
5. Acidized perforated interval 5553-5587	W/ 500 gals. Mud	Acid.	
6. Fractured perforations W/ 10,500 gals. 7. After recovering all load, well flowed	at the rate of 14 b	500# sand. bls. eil sne	12 hble weter
per day.		ataê att alb	T TT DOTA MERCE.
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY		
Original Well Data:			
DF Elev. 3307' TD 10,204' PBD 5800'	Prod. Int. 5140-5	2401 Comp	1 Date 11. 9.59
	il String Dia 5-1/2		ng Depth 6650
Perf Interval (s) 5180-52401 (Cleriet			
	ing Formation (s)	Glorieta	
RESULTS OF WORKOVER:	BE	FORE	AFTER
Date of Test			7-1-59
Oil Production, bbls. per day			
Gas Production, Mcf per day			89
Water Production, bbls. per day	_10	00	
Gas-Oil Ratio, cu. ft. per bbl.			6357
Gas Well Potential, Mcf per day			
Witnessed by R. L. Calheen	Sk	117 011 Com	
COMPANY) I hereby certify that the information given			
OIL CONSERVATION COMMISSION	above is true and		-
Name My Marchart	my knowledge	01	
Title CHART	Name Position	a au	meney
Date		ilt. Supt.	

. 1

· / 1.