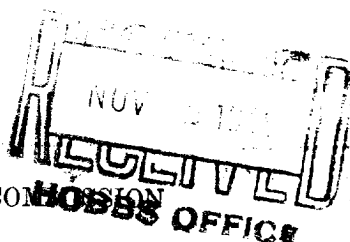


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Skelly Oil Company **Tulsa, Oklahoma**
 Company or Operator **R. R. Sims** Address **Edwice, New Mexico**
 Well No. **7** in **NE 1/4 SW 1/4** of Sec. **3**, T. **23S**
 Lease **37E**, N. M. P. M. **Wildcat** Field, **Lea** County.
 Well is **3080** feet south of the North line and **3080** feet west of the East line of **Section 3**
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is **R. R. Sims** Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is **Skelly Oil Company** Address **Tulsa, Oklahoma**
 Drilling commenced **April 4** 19 **48** Drilling was completed **August 4** 19 **48**
 Name of drilling contractor **Noble Drilling Company** Address **Tulsa, Oklahoma**
 Elevation above sea level at top of casing **3307** feet.
 The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **6402** to **6445** No. 4, from _____ to _____
 No. 2, from **6458** to **6481** No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	44.5	W	Welded	180'					
9-5/8	36	SR	SS, J-55	3964.40'					
5-1/2	17	SR	SS, J-55	3704.34'					
Tubing									
2" EUE	4.7	SR	SS, H-40	6502.43'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8	192'	200	Halliburton		
11	9-5/8	3925	1600	"		
7	5-1/2	6650	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mud Acid	500 Gals.	8-17-48	6490-6420'	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **10,204** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **August 16** 19 **48**
 The production of the first 24 hours was **126** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. D. Smith Driller **L. Q. Williams** Driller
R. C. Hodges Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **29th**
 day of **October** 19 **48**

[Signature]
 Notary Public

Hobbs, New Mexico **October 29, 1948**
 Name *[Signature]* Date _____
 Position **Dist. Supt.**
 Representing **Skelly Oil Company**
 Company or Operator
 Address **Hobbs, New Mexico**

My Commission expires **AUG. 19, 1952**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	112	112	Sand & Caliche
112	500	388	Red Bed
500	996	496	Red Bed & Shale
996	1155	159	Red Bed, Sand & Anhydrite
1155	1348	193	Anhydrite
1348	1484	136	Salt & Anhydrite
1484	2464	980	Salt & Anhydrite Streaks
2464	2604	140	Anhydrite
2604	2648	44	Lime (Grey)
2648	2794	146	Anhydrite
2794	2921	127	Anhydrite & Lime
2921	2984	63	Lime
2984	3319	335	Anhydrite & Lime
3319	3375	56	Lime
3375	3523	148	Lime & Anhydrite
3523	6663	3140	Lime
6663	6683	20	SIM Correction
6683	8591	1908	Lime
8591	8642	51	Lime & Chert
8642	8742	100	Lime
8742	8771	28	Dolomite
8771	8819	48	Lime
8819	8829	10	Lime & Chert
8829	8841	12	Lime
8841	8872	31	Lime & Chert
8872	8889	17	Lime
8889	8918	29	Lime & Chert
8918	9194	176	Lime
9194	9406	212	Lime & Shale
9406	9417	11	Shale & Sand
9417	9495	78	Shale
9495	9552	57	Cored
9552	9566	14	Sand
9566	9577	11	Shale
9577	9602	25	Sand
9602	9620	18	Sandy Shale & Lime Shells
9620	9681	61	Shale & Sand Lime Streaks
9681	9707	26	Sand & Shale
9707	9720	13	Shale
9720	9733	13	Shale & Lime
9733	9835	102	Shale & Sand
9835	9844	9	Shale
9844	9863	19	Shale & Lime
9863	9882	19	Shale
9882	9891	9	Shale & Lime
9891	9896	5	Sand
9896	9902	6	Sand & Lime
9902	9914	12	Sand
9914	9929	15	Lime
9929	9942	13	Lime & Sand
9942	9978	36	Shale & Lime
9978	10,035	57	Lime
10,035	10,057	22	Lime & Chert Streaks
10,057	10,116	59	Lime
10,116	10,204	88	Lime & Chert
10,204	6650	354	Plugged Back