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Appropriate District Office Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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## State of New Mexico

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction

OSTRICT III OOO Rio Brazos Rd., Azzec, NM 87410	REQU	EST FO	OR AL	LOWAB	LE AND A AND NAT	UTHORIZ URAL GAS	S			<del></del>	
Wett 1								25 10611		OK	
Address P. O. Box 730 Hobbs, New	Mexico	88240	-252	8	X Other	(Please explai	<u>.)</u>				
Kenntisherion —	Oil	_	Dry Ga	. 📙		ECTIVE 6-					
Cazalgo iz Opinion	Casinghea o Produ	cing Inc	Conden	P. O. Box	c 730 H	lobbs, New	Mexico	88240-2	528		
I. DESCRIPTION OF WELL A	ND LEA	SE					T Vind a	Lease	1.	ase No.	
ease Name Well No. Pool Name, Includ					ng Formation  State, R  TIX 7 RVRS Q GRAYBURG FEE			ederal or Fee	68527		
SKELLY PENROSE A UNIT			LAIN	ALIC WIA	112 7 11110	Q CITICIDO					
Unit Letter F : 1980 Feet From The						and1980		t From The WEST Line			
Section 3 Township		35	Range			ГРМ,		LEA		County	
III. DESIGNATION OF TRANS	PORTE	R OF O	IL AN	D NATU	RAL GAS	address to whi	ch approved	copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Oil or Condensate INJECTOR											
lame of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR								copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	_i	Is gas actually connected? When			7 			
If this production is commingled with that five COMPLETION DATA	om any ol							Plug Back	Come Per'y	Diff Res'v	
Designate Type of Completion -	(X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Flug Dack			
Date Spudded	Date Compl. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe			
	TUBING, CASING AND				CEMENTING RECORD			OLONG OFFICIAL			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			<u> </u>	SACKS CEMENT		
					<del>                                       </del>						
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	E			. 11. 6 41.	·	for full 24 has		
OIL WELL (Test must be after re	covery of	otal volume	of load	l oil and mus	Producing M	exceed top allow, pu	emp, gas lift,	elc.)	jor juit 24 nou	<i>v</i> s.,	
Date First New Oil Run To Tank	Date of T	CM					- <del></del>	Choke Size			
Length of Test	Tubing Pressure				Casing Pressure						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbls.			Gas- MCF		
GAS WELL	1							18	Candinaria		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE		OIL CON	NSERV	ATION		NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
2/m Miller					By ORIGINAL SIGNED BY JERRY SEXTON						
Signature K. M. Miller Div. Opers. Engr.						)	HEIMPIT	Believa,	on.	•	
Printed Name May 7, 1991 Date				-4834	I mie	·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.