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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Skelly Penrose "A" Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		23
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Langlie Mattix
THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3300' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Squeeze 7" OD casing to eliminate water flow behind casing.</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig.
- 2) Run temperature survey to locate water flow interval behind 7" OD casing.
- 3) Perforate 7" OD casing with 4 shots at base of water flow interval as indicated by temperature survey.
- 4) Cement squeeze 7" OD casing perfs. with 400 sacks cement. WOC.
- 5) Clean out to top of junk 3590' and recover junk or drill sidetrack hole to 3680'. If junk is recovered, run SNP Log 3397-3680'.
- 6) Set and cement 5" OD casing liner 3200-3680'. WOC.
- 7) Clean out 5" OD casing liner to 3650', PBTD.
- 8) If SNP Log is not run, run GR-N Log 3200-3650'.
- 9) Perforate 5" OD casing liner with 2 shots per foot as indicated by Log.
- 10) Treat Penrose Sand perfs in 5" OD casing liner with 6000 gals. 15% NE acid in 4 stages.
- 11) Return well to water injection status, injecting water into Penrose Sand perfs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: (signed) D. R. Crow D. R. Crow TITLE: Lead Clerk DATE: 1-16-75

APPROVED BY: TITLE: DATE: CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 17 1975

OIL POLLUTION COMMISSION
WASHINGTON, D.C.