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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

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DISTRIBUTION SANTA FE			Form C-104' Supersedes Old C-104 and C-110	
FILE	1,140,20	AND	Effective 1-1-65	
U.S.G.S.	ALITHOPIZATION TO TPA		ς.	
LAND OFFICE	AUTHORIZATION 1991KA	NSPORTICILIAND NATURAL GA	.5	
OIL				
TRANSPORTER GAS				
OPERATOR	-			
PROBATION OFFICE				
Operator	73 013 0			
Address	elly Oil Company			
Į.	O. Box 730, Hobbs, New Mex			
Reason(s) for filing (Check proper be)x)	Other (Please explain)	n Danmara BAH Yimin	
New Well	Change in Transporter of:	Dedicated to Skell;		
Recompletion	Oll Dry Gas	Effective May 1,	1967	
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name	Skelly Gil Compan	ny - Formerly gims "p" No	. •	
and address of previous owner	vicity via vocapida	NOTICE OF ACTUAL)•	
II. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo		Lease No.	
Lease Name	I I	ix - Penrose Scattate, Federal of	1 =	
Skelly Penrose "A"	unit 23 Langite Matt	.tx - rentose 59:	244	
Location	I BOOK - Plant Plant The - St 1 and I in	e and 1000 Feet From Th	e West	
Unit Letter;;	980 Feet From The North Line	e and 1980 Feet From Th		
Line of Section 3	Township 238 Range	37E , NMPM, Lea	County	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)	
	Rame of Authorities Hampfers			
1	Shell Pipeline Corporation P.O. Box 1910, Midlan Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which app		d copy of this form is to be sent)	
Skelly Oil Company	Sqs tuduedd, das [88] Or Dr.), das [1]	F.O. Box 1135, Eunice,		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	?	
give location of tanks.	3 23S 37E		5	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple		1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Said Spanner				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			D. W. Carter Shee	
Perforations			Depth Casing Shoe	
		CENENTING RECORD		
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil a	nd must be equal to or exceed top allou	
OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
	The boundary of the second	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Consider Freezens		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Float Balling 1001				
GAS WELL			To	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdsing Pressure (Bude-111)	Chora Sills	
		OII CONSERVA	TION COMMISSION	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVA	TION COMMISSION 1967	
		II	, 19	
a li li la	nd regulations of the Oil Conservation			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
-		TITLE		
		III		
Carlot Carlot Broke Shirt		This form is to be filed in c		
V Y V 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		If this is a request for allow	able for a newly drilled or despens	

District Superintendent

(Title)

May 1 1967

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.