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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Sims "D"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 3300 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23E RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned May 11, 1949. Due to waterflows into non-unitized intervals, the New Mexico Oil Conservation Commission ordered that this well be replugged to meet current standards. Skelly Oil Company has performed the following work.

- 1) Moved in workover rig 12-17-74.
- 2) Drilled cement 2652-2715'. Cleaned out 2715-3450'.
- 3) Drilled cement 3450-3460'.
- 4) Located 8-5/8" OD casing leaks 2438-2470'.
- 5) Cement squeezed Drinkard open hole 2727-3460' with 400 sacks Class "C" cement, 2% CaCl.
- 6) Cement squeezed 8-5/8" OD casing leaks 2438-2470' with 150 sacks Class "C" cement, 2% CaCl.
- 7) Perforated 8-5/8" OD casing with two holes at 1100'.
- 8) Cement squeezed perfs. at 1100' with 200 sacks Class "C" cement, 6# salt, 2% CaCl.
- 9) Spotted 30 sack cement plug from surface to 100'.
- 10) Installed dry hole marker. Well plugged and abandoned 12-21-74.

NOTE: All intervals not cemented were filled with 10.2# mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 1-8-75
SIGNED			
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

JAN 9 1975

OIL CONSERVATION COMM.
WASHINGTON, D.C.