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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Sims "D"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 3300 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned May 11, 1949. Due to waterflows into non-unitized intervals, the New Mexico Oil Conservation Commission has ordered that this well be replugged to meet current standards. Skelly Oil Company proposes to perform the following work:

- 1) Move in workover rig.
- 2) Drill out surface plug and cement plug 2720-2750'.
- 3) Cement squeeze 2790-3400' with approximately 400-500 sacks cement.
- 4) Perforate 8-5/8" OD casing with two holes at approximately 1100'.
- 5) Squeeze perfs. at 1100' with approximately 200 sacks of cement.
- 6) Spot 20 sack cement plug to surface.

All intervals not cemented will be filled with 10.2# mud.

NOTE: This procedure has been discussed and given verbal approval by the New Mexico Oil Conservation Commission District Office in Hobbs, New Mexico.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** **Lead Clerk** **11-5-74**
SIGNED TITLE DATE

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

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NOV 6 1974

**OIL CONSERVATION COMM.
HOBBS, N. M.**