

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs

1-Mr. J.A.-Midland

1-File

1-Engr PJB

1-Foreman CRM

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name Skelly Penrose A Unit
3. Address of Operator P.O. BOX 730, HOBBS, N.M. 88240	9. Well No. 18
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980' FEET FROM West LINE, SECTION 4 TOWNSHIP 23S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in pulling unit. Install BOP.
2. Run 7/8" rods w/tap and attempt to screw into 3/4" rods in hole at $\pm 2060'$.
3. Attempt to pull rods and/or back off rods and retrieve remaining 3/4" rods in hole.
4. Repeat backoff procedures until rods are fished below collapsed casing point, so a free point can be run.
5. Rig up free point survey. Run survey inside 2 3/8" tbg. and locate free area. Free point to tbg. and POH w/wireline. Retrieve tbg.
6. GIH w/wash pipe and drill collars on 2 3/8" workstring.
7. Attempt to wash over stuck 2 3/8" tubing at $\pm 2400'$.
8. Repeat washover procedures until tbg. is free and all tbg. and rods have been fished.
9. GIH w/7" casing swage, drill collars, and workstring.
10. Attempt to swage and mill bad section of casing.
11. Make several passes through bad section of pipe.
12. After bad section is milled, POH w/workstring.
13. GIH w/bit and drill collars on workstring.
14. Tag TD at 3706'. Clean out any fill which is present. POH.
15. Run 4 1/2" 10.5# K-55 csg. with a 4 1/2" packer shoe on bottom for cementing.
16. Set 4 1/2" casing at $\pm 3375'$.
17. Cement 4 1/2" casing to surface with 316 sx. Class "C" Neat cement. (CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie W. Seay TITLE Area Superintendent DATE 6/1/84
Signed Dale R. Crockett

APPROVED BY Eddie W. Seay
Oil & Gas Inspector

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1984

18. Drill out any cement left in wellbore. Clean out to TD. POH.
19. Run pump, rods, and tubing.
20. Return well to production.

RECEIVED

JUN 8 1984