

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-173
Revised 11-1-77

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-JA
1-Engr. PJB 1-Laura Richardson-Midland
1-Foreman CRM 1-BB

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose A Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 18
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West 4 TOWNSHIP 23S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/27/84 Squeeze water flow, clean out O.H. and frac. Move in and rigged up Baber.
2/28/84 Pulled rods and tbq. Ran 6 1/4" bit & csg. scraper to 3250'. Pulled bit and scraper.
2/29/84 Ran plug and pkr. Set plug @ 3202' locate holes 2487-2518, pulled pkr. Ran Howco retainer set @ 2387'. By Howco cemented with 200 sxs thixotropic 10% cal-seal, 2% CaCl, max 1750# SI 1300#, pulled out of retainer. Reversed out 5 sxs. Pulled tbq. W.O.C.
2/1/84 Pulled 6 1/4" bit and 4 - 3 1/2" D.C. RIH on 2 7/8" tbq. Tagged cmt. @ 2385'. (2' above retainer). Drilled out cmt. 22' green cmt. to 2409'. Pulled up to 2380'.
3/2/84 Drilled cmt. 2409-2480', fell free had water flow rate 7 BPH.
3/3/84 Ran 7" pkr set @ 2387'. Pumped 2 1/2 BPM @ 1000#, pulled pkr ran retainer set @ 2387'. By Howco attempt to squeeze 7" w/ 100 sxs "H" 2% CaCl tail in w/ 100 sxs "H" 2% CaCl, .5% CFR-2, max 800#, pulled out of retainer. Reverse out 2 sxs.
3/4/84 WOC.
3/5/84 Ran 6 1/4" bit drilled cmt. 2385'. Retainer 2387'. Drilled cement to 2412'.
3/6/84 Drilled cmt. from 2415-2498'. Fell free w/ no back flow. Pulled bit and ran 7" pkr. Se pkr @ 2387' & tested squeeze to 800#, tested OK. Pulled pkr ran retrieving tool & pulled bridge plug.
3/7/84 Ran 6 1/4" bit. Cleaned out from 3676-3706'. Pulled bit. Ran Halliburton hydro jet nozzle & jet wash 3613-3703 w/ 150 bbls water, 3800# & 20-40 sand.
3/8/84 Halliburton jet washed open hole from 3403-3613 w/ 566 bbls H2O 10,400# of 20-40 sand. Pulled jet. Ran 6 1/4" bit & cleaned out from 3673-3703'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE Area Superintendent

DATE March 21, 1984

MAR 26 1984

CONDITIONS OF APPROVAL, IF ANY:

3/9/84 Spot 500 gals of 20% from 3703-3397'. Pulled bit & ran pkr on 2 7/8" tbg & set it @ 3246'. BJ fraced open hole 3397-3706' w/ 39000 gals gelled 2% KCL, 79500# 20/40 sand, 2400# salt, flush to 3397. Max pressure was 3230, avg. was 3100#, ISI 1750#, 15 min SIP 1560#. Rate was 19.7 bbls/ min. Total lad 1080 bbls.

3/10/84 TP 800#. Opened to pit rate 14 bbls per hour, TP 10#.

3/12/84 Pulled 7" RTTS packer. Ran 2 3/8" tbg. open ended and tagged fill @ 3693'. Lost 15' of hole to 3678'. Plugged tbg. and pulled. Possible 7" csg parted 10' from surface.

3/13/84 Layed down tbg. and tools. Dug out cellar, 7" nipple broke & braden.

3/14/84 Replaced 7" csg. nipple and back fill cellar.

3/15/84 Ran 6 1/4" bit. Cleaned out open hole @ 3640'-3665'. TD @ 3700'.

3/16/84 Cleaned out 3665-91', pulled bit. Ran 115 jts 3604' of 2 3/8" tbg..

3/17/84 Ran 2" x 1 1/2" x 16' pump. Rigged down.

RECEIVED
MAR 26 1984
O.C.D.
HOBBS OFFICE