

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
O-6 - NMOCD-P.O. Box 1980

Hobbs, NM 88240
1-Midland Admin. Unit - Mr. J. A.
1-Laura Richardson-Midland
1-Foreman CRM 1-Engr. PJB 1-File

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose A Un
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 18
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 23-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Langlie - Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
 2. Pull pump, rods, and 2 3/8" tbg.
 3. GIH with RBP and packer on 2 3/8" tbg.
 4. Set RBP at + 3200'.
 5. Set packer at various depths and attempt to locate casing leaks in 7" csg.
Leaks are suspected to be found between 1180' and 2487'.
 6. When holes are found, isolate with RBP and packer. Spot 10' sand on RBP.
Attempt to establish circulation and pump dye to determine cement volumes.
 7. Squeeze cement with determined volume of class "C" cement with 2-3% CaCl
and attempt to circulate to surface. Close bradenhead valve and stage in
last 2-3 bbls. of cement. POH with packer. Specific volumes to be
determined by Halliburton based on dye results.
 8. WOC.
 9. GIH with bit, drill collars, and workstring.
 10. Tag top of cement and drill out cement.
- (Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale P. Crockett TITLE Area Superintendent DATE December 22, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 30 1983

11. Pressure test squeeze to 1000#. POH with workstring.
12. TIH and wash sand off RBP and retrieve.
13. GIH with bit and clean to bottom, 3706', checking for fill in the open hole section. 3397'-3706'.
14. POH.
15. Rig up Halliburton and prepare to jet wash open hole interval.
16. GIH with jet bit, drill collars, and workstring.
17. Using sand to jet, clean out open hole interval 3397'-3706'. Make several passes through interval.
18. Circulate hole clean with 2% KCl and then spot 900 gals. 20% acid from 3706'-3397'.
19. POH with bit and workstring.
20. GIH with workstring and 7" treating packer.
21. Set packer at \pm 3250'.
22. Frac open hole interval, 3397'-3706', with approximately 42,000 gals. gelled 2% KCl water, 69,000# 20/40 sand, rock salt, and benzoic flakes in 3 stages. Flush with 2% KCl.
23. POH with 2 7/8" tbg. and packer.
24. Run pump, rods, and tubing. Place well back on production.
25. Test well and evaluate results.

PJB
PJB/ly

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DEC 29 1983
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