

OIL AND NATURAL GAS CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-105
 Supersedes Old C-101 and
 Effective 1-1-65

TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
 Getty Oil Company
 Address
 P. O. Box 1351, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☒
		Dry Gas	☐
		Condensate	☐

Other (Please explain)
 Skelly Oil Company merged with Getty Oil Company 1-31-77

If change of ownership give name and address of previous owner
 Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Skelly Penrose "A" Unit	18	Langlie-Mattix	State, Federal or <u>Fed</u>	
Location				
Unit Letter	C	Feet From The	NORTH	Line and
	660		1980	Feet From The
			WEST	
Line of Section	4	Township	23-S	Range
			37-E	
			NMFM,	Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPELINE CORPORATION	P.O. Box 2648 - Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Company	P. O. Box 1135, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit: I Sec: 4 Twp: 23-S Rge: 37-E	Yes UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Hsty.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.S.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature) Leland Franz

District Production Manager

OIL CONSERVATION COMMISSION

FEB 11 1977

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allow-

RECEIVED

FEB 1 1977
OIL CONSERVATION COMM.
Lubbock, T. M.