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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
		T	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	jA5		
LAND OFFICE					
TRANSPORTER GAS	_				
OPERATOR					
PRORATION OFFICE					
Operator Skelly Of 1	Company				
Address					
	730, Hobbs, New Mexico	Other (Please explain)			
Reason(s) for filing (Check proper box  New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas Condensate Conde				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE	Exemption   Kind of Leg	se Lease No.		
Lease Name	Well No. Pool Name, including i	Formation Kind of Ledi	<b>_</b> .		
Skelly Penrose "A" U	III 10 Particular	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
	50 Feet From The <b>North</b> Li	ne and Feet From	The West		
Unit Letter	220	see ta	County		
Line of Section 4 To	ownship Range	, NMPM,			
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Control of the state of the same	oved conv of this form is to be sent)		
Name of Authorized Transporter of O	Transporter of Oil or Condensate				
	Shell Pipeline Corporation  Po 0. Box 1910, Made Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which appro		ved copy of this form is to be sent)		
Shelly Oil Company		P. O. Rox 1135, Euro	ico, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Tes	9		
If this production is commingled v	vith that from any other lease or pool	, give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
Designate Type of Complet		Total Depth	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Deptii			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AI	ND CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allo		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Date Flist New Oil Han 10 1 am					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL			To what Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION		
		ABBRAGER	19		
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED			
	d with and that the information give the best of my knowledge and belie		mes		
above is time and complete to					
	W W Flatones	This form is to be filed	in compliance with RULE 1104.		
(Signed)	V. E. Fletcher		James to a newly drilled or deepen		
(5	ignature)				
[Meliton and		I rests reven on the man an	tests taken on the well in accordance with RULE 111.		

District Superintendent (Title)
March 28, 1968

(Date)