

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD-Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

Injection Well

2. Name of Operator

Prize Operating Company

3a. Address

3b. Phone No. (include area code)

3500 William D. Tate, #200 Grapevine, Texas 76051 817-424-0454

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

1980 FSL & 1980 FEL
Unit J Section 4 T-23-S R-37-E

5. Lease Serial No.

LC-032452 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Skelly Penrose 'A' #30
Unit

9. API Well No.

30-025-10614

10. Field and Pool, or Exploratory Area

Langlie Mattix 7-Rv Queen

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Prize Operating Company respectfully request approval to Temporarily Abandon the well as per guidelines by the BLM per attached procedure.

1. MIRU service unit and pull tubing and packer.

2. RIH and pull existing CIBP at 3180'.

3. RIH with new CIBP and set at approximately 3500'. (current perfs 3541-3646')

4. Test CIBP and casing to 500 psi.

5. RD and move off wellbore. Leave well TA'd.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Aldridge

Title

Regulatory Analyst

Date

12-6-2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

1/8/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UPDATE 11-29-01
CURRENT COMPLETION

Well: Skelly Penrose A Unit # 030		FIELD: Langlie Mattix	Date: 11/29/01
County: Lea		State: New Mexico	Status: Injection
Directions:		Location: 1980 FSL & 1980 FEL	Survey: Sec 04, Township 23S, Range 37E
PERMANENT WELLBORE DATA		API # 30-025-10614	DATA ON THIS COMPLETION
Elevation: GL: 3315'		Current Completion	Lease No. 301130-022
DF:			Spud: 12-12-36 TD: 3675'
KB: 3325'			RR: FP:
TOC 12 1/2" @ Surface			Compl: 01-13-37
			Cum.:
12 1/2" 50# set @ 218 w 225 sks cement			Current Prod: Injection Well
bottom of cement @ 400' by temp survey			
8 5/8" 40# set @ 1158 w/ 150 sx cement estimated top of cement at 570'			
300 sx cement added from surface in 6/73			
Calc TOC @ 1180'			
Tubing:	none		
Rod String:			
Casing:	7" , 22# set @ 3398' in 9 5/8 hole Cemented w/ 125 sx Class "C" estimated TOC for 7" @ 1180'		1/37 perf 3398'- 3619' 6/73 set 5 1/2" liner, w/ 950 sxs pozmix, perf holes @ 3425' sqz w/ 300 sks Neat and re sqz w/500 sxs of 50-50 pozmix. 6/73 perf 3541,46,59,67,75,86,3595,3608,20,38, and 46.5' (11 holes)
Liner:	5 1/2", 13# set from 3255 to 3668'		
PBTD: 3,667'			
TD: 3,675'			