

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

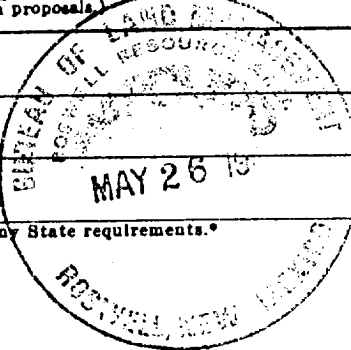
SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ INJECTION	5. LEASE DESIGNATION AND SERIAL NO. 310978-00 LC-032452(A)
2. NAME OF OPERATOR TEXACO PRODUCING INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 728 HOBBS, NM 88240	7. UNIT AGREEMENT NAME SKEKY PENROSE 'A' UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface UL 3 1980' FSL, 1980' FEL SECTION 4 T23S R37E	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 30
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3325 RT	10. FIELD AND POOL, OR WILDCAT LANGLIE MATIX SEVEN RIVERS QUEEN
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 4 T23S R37E
	12. COUNTY OR PARISH LEA
	13. STATE NM



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) MTRU, INSTALL BOP, RELEASE 5" INJ. PKR, TOH
- (2) TTH w/ 4 1/4" BIT, DC'S, ON 2 7/8" WS, CLEAN OUT FILL TO 3667' (PKR), TOH
- (3) PERFORATE ADDITIONAL LANGLIE MATIX PAY 3414-34, 39-43, 49-51, 56-64, 3468-72, 76-78, 84-86, 3526-28, 36-50, 54-76, 80-86, 3600-14, 20-26, 36-38, 3644-46 (2 ISPF, 250 HOLES) TOH
- (4) TTH w/ 5" TREATING PKR ON 2 7/8" WS, SET PKR @ 3370'
- (5) ACIDIZE LANGLIE MATIX PERFS 3414-3446 w/ 6000 GAL 15% NEFC ACTD IN 3-2000 GAL STAGES USING 500" RS IN 12 BBL 10% GAL GELLED BRINE BETWEEN STAGES, FLUSH TO BOTTOM PERF w/ 2% KCL (RATE 3-4 BPM, 2500 PSI)
- (6) RELEASE PKR, TOH
- (7) TTH w/ INJ PKR ON 2 3/8" INJ TBL, CIRC PKR FLUTL, SET PKR @ 3366', RETURN WELL TO INJECTION

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AREA SUPERINTENDENT

DATE

MAY 26 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FOR:

TITLE

DATE

6-7-89

Like Approval
by State

*See Instructions on Reverse Side

RECEIVED