

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

E*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032452(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Penrose "A" Unit

8. FARM OR LEASE NAME

Skelly Penrose "A" Unit

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4-238-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface **660' FEL and 1980' FSL of Section 4-238-37E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3323' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

Install 5" OD liner

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in pulling unit 5-9-73. Pulled rods and tubing.
- 2) Located holes in 7" OD casing 1588-2452'.
- 3) Cleaned out to 3608'.
- 4) Ran 109 joints (3597') of 5" OD 13# K55 liner set at 3602'. Guide Shoe set at 3602'.
- 5) Cemented 5" OD liner with 1150 sacks of 50-50 Pozmix cement. WOC 16 hours.
- 6) Drilled cement out of 5" OD liner 3570-3602'. Drilled out guide shoe and cleaned out open hole to 3630'.
- 7) Perforated 5" OD casing with two .50" shots at each of the following places: 3514', 3528', 3535', 3544', 3562', 3566', 3577', and 3588'.
- 8) Set packer at 3596'.
- 9) Treated open hole 3602-3630' with 500 gallons of 15% NE acid.
- 10) Set bridge plug at 3595' and set packer at 3454'.
- 11) Treated perforations 3514-3588' with 1000 gallons of 15% NE acid.
- 12) Pulled packer and bridge plug.
- 13) Ran 113 joints (3475') of 2-3/8" OD tubing, set at 3475'. Ran rods and pump.
- 14) Connected to flow line.
- 15) Returned well to production 5-20-73, producing 24 barrels of oil and 19 barrels of water per day, from Penrose perforations 3514-3588' and open hole 3602-3630'.

18. I hereby certify that the foregoing is true and correct
(signed) **D. R. Crow**

SIGNED

D. R. Crow

TITLE

Lead Clerk

DATE

June 5, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUN 8 1973

*See Instructions on Reverse Side
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.