r. m 3160-5 (N-svember 994) DEPA	UNITED STATES ARTME ^{™™} OF THE INTE	RIOR (C)-	Hents	FORM APPROVED Budget Bureau No. 1004-0135	
	AU OF ND MANAGE	•		Expires November 30, 2000 5. Lease Serial No.	
	NOTICES AND REPORTS				
		_			
	is form for proposals to drill o . Use Form 3160-3 (APD) for			6. If Indian, Allottee or Tribe Name	
	PLICATE - Other instructions	s on reverse side		7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Gas X Other		Inj	ection Well	8. Well Name and No.	
2. Name of Operator				Skelly Penrose 'A' #32 Unit	
Prize Operating Company 3a. Address	·····		· · · · · · · · · · · · · · · · · · ·	9. API Well No.	
3a. Address 3b. Phone No. (include and address) 3500 William D. Tate, #200 Grapevine, Texas 76051 817-424-0454			ae)	30-025-10616	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Langlie Mattix 7-Rv Queen	
1980 FSL & 660 FWL				Hangitte Mattix / -KV Queen	
Unit L Section 4 T-23-S	R-37-E			11. County or Parish, State	
12. CHECK A					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION TYPE OF ACTION					
X Notice of Intent	Acidize			·····	
A Nonce of Intent		Deepen		(Start/Resume) Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	n Well Integrity	
	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	y Abandon	
	Convert to Injectio	on Plug Back	Water Dispo	osal	
determined that the titlat site is ready for	respectfully request ar			posed work and approximate duration thereof cal depths of all pertinent markers and zones sequent reports shall be filed within 30 days v interval, a Form 3160-4 shall be filed once have been completed, and the operator has n the well as per guidelines	
3. Test CIBP and casing t 4. RD and mover off wellbo	at approximately 3500 to 500 psi.		3560-3643')		
· · · · · · · · · · · · · · · · · · ·					
14. I hereby certify that the foregoing is true and con	Tect	Title	<u></u>		
Don Aldridge / Don Cloudly		Regulat	Regulatory Analyst		
······································			-		
	THIS SPACE FOR FED				
Approved by (ORIG. SGD.) JOE G. LARA		Title		Date / Ci o i	
Conditions of approval, if any, are attached. certify that the applicant holds legal or equita which would entitle the applicant to conduct operation	Approval of this notice does not wa ble title to those rights in the subje	irrant or Office	<u>oleum Enci</u> r	1987 2002	
Title 18 U.S.C. Section 1001, makes it a cri- fraudulent statements or representations as to an	me for any person knowingly and w y matter within its jurisdiction.	villfully to make to any depa	rtment or agency	of the United States any false, fictitious or	
(Instructions on reverse)					
GWW					

Prize Operating Company

UPDATE 11/30/01

CURRENT COMPLETION

Well: Skelly Penrose A Unit # 032 FIELD: Langlie Mattix Date:11/30/01 County: Lea State: New Mexico Status: Injection Directions: Location: 1980' FSL & 660' FWL Survey: Sec 04, Township 23S, Range 37E PERMANENT WELLBORE DATA API # 30-025-10616 DATA ON THIS COMPLETION Elevation: GL: 3324' **Current Completion** Lease No. 301130-024 DF: Spud: 02-05-58 TD: 3684' KB: 3335' RR: FP: TOC @ Surface Compl: 03-14-58 Cum.: 8 5/8", 32# @ 354' in 12 hole Current Prod: Injection (F. Queen) Cemented w/ 300 sx. Calc TOC @ 945' 02/85 Sqz'd casing leak 2759-2790 w/200 sx 09/85 Sqz'd casing leak 3006-3036 w/200 sx. Packer set @ 3473' Tubing: 104 joints of 2 3/8" tubing 3467' 3/58 perf 3557-3671 acidize with 40000 gallons sand-jet and 288 ball sealers 08/72 sqz perfs 3557-3671 w/ 300 sx. Perf 3550, Rod String: 3560,3575 & 3588' acidize w/ 1100 gal 15% 03/73 sqz perfs 3550,3560,3575,& 3588. Perf 3560,75,88,3628,43 Acidize w/ 1000 gal 15% Casing: 5 1/2", 14# set @ 3684 in 7 7/8 hole Cemented w/ 375 sx Liner: PBTD: 3,650 TD: 3,684

WELLBORE DATA AND SKETCH