

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032452(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Skelly Oil Company		8. FARM OR LEASE NAME Skelly Penrose "A" Unit	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		9. WELL NO. 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 660' FWL Sec. 4-238-37E		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3323' DF	
		12. COUNTY OR PARISH Lee	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) **Install, cement & perf. liner XX**

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Move in pulling unit. Pull tubing and packer.
- 2) Squeeze present 5-1/2" perforations 3560-3643'.
- 3) Drill and clean out cement inside 5-1/2" casing.
- 4) Test squeeze job to 2000#.
- 5) Run 4" OD liner with TIW Type "L" hanger. Set top of liner at approximately 3434' and bottom of liner at 3684'.
- 6) Cement liner. WOC 24 hours.
- 7) Drill out cement and test liner to 1600#.
- 8) Perforate 4" OD liner with two shots per foot as follows: 3560-3562', 3574-3576', 3588-3590', 3608-3610', 3626-3628', and 3642-3644'.
- 9) Treat perforations 3560-3644' with 1500 gallons of 15% NE acid.
- 10) Run injection tubing and packer.
- 11) Circulate with water treated with inhibitors.
- 12) Set packer and resume injection.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Crow TITLE Lead Clerk

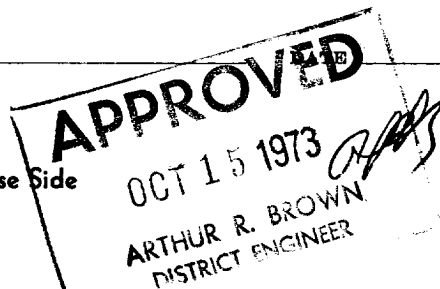
DATE 10-12-73

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
OIL CONSERVATION COM.
WASH., D. C.