

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032452-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Pennrose "A" Unit

8. FARM OR LEASE NAME

Skelly Pennrose "A" Unit

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Langlie-Martix11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 4-238-37E**

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

Water Injection

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface**1980' FSL and 660' FWL SEC. 4-238-37E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3323' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Squeeze off existing perfs and plug**
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.) **back.**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Rigged up pulling unit 8-28-72. Pulled tubing and packer.
- 2) Cleaned out with bit 3665-3684' (TD).
- 3) Ran tubing, set packer at 3354' and cemented perfs. 3557-3671' with 100 sacks expanding cement with 5/10ths of 1X CFR-2 and 200 sacks expanding cement "neat". Pumped plug to 3497'. Pulled tubing and packer. WOC 18 hours.
- 4) Drilled out cement 3379-3684'.
- 5) Tested squeeze job to 1000# for 15 minutes; held ok.
- 6) Spotted 150 gals. 7-1/2X acid 3600-3447' and perforated with one 3/8" shot per place at: 3550', 3560', 3575' and 3588'.
- 7) Set packer at 3408' and treated perfs. with 1000 gals. 15X HX acid and 8 ball sealers. Pulled tubing and packer.
- 8) Ran 112 jts. (3491') of 2-3/8" OD HX cement-lined tubing, loaded casing annulus behind tubing with water treated with inhibitors and set packer at 3499'.
- 9) Hooked well to injection system and resumed injecting water on Sept. 1, 1972, into the Pennrose Formation through 5-1/2" OD casing perfs. 3530-3588' at a rate of 765 bbls. per day at 1300#.

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard J. L. Evans

TITLE

Dist. Admin. Coordinator

DATE

Sept. 19, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 20 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site completed for final inspection looking to approval of the abandonment.

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RECEIVED

SEP 29 1972

OIL CONSERVATION COMM.
HOUSTON, N. M.

