

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE COMMISSION
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 4 11 45 AM '68
CORRECTED REPORT

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator SKELLY OIL COMPANY		8. Farm or Lease Name -----
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240		9. Well No. 19
4. Location of Well UNIT LETTER "T" 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 238 RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3331' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: During the attempt to convert this well to injection service, the tubing parted, resulting in the loss of tubing and a tension type packer in the hole. Most of the tubing was recovered, but attempts to recover the packer were unsuccessful and all indications are that the 7"OD casing is parted or collapsed above the packer at about 2280' to 2300'. Attempts to mill over the packer resulted in the workover tools leaving the casing in the interval 2280-2300' (by Schlumberger Collar Log). A new hole was washed and drilled to 2690' alongside the existing casing string. Due to this, the tubing was run inside 7"OD casing to about 2280', then outside to perforate 7"OD casing and spot cement plugs to plug and abandon this well.

Moved in and rigged up Workover Unit. Ran 2-7/8"OD tubing open-ended to 2615' outside 7"OD casing, unable to go below 2615'. Raised tubing to 2475'. Perforated 7"OD casing down 2-7/8" OD tubing 2493-2503' with 4 shots per foot, no loss of fluid. Raised tubing to 2445' and perforated 7"OD casing down 2-7/8"OD tubing 2455-2465' with 4 shots per foot and no loss of fluid. Lowered tubing to 2513', circulated hole clean and spotted 150 sacks cement. Pulled tubing.

(Continued on next page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher	TITLE District Superintendent	DATE June 3, 1968
APPROVED BY John W. Ryan	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		