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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

HOBBS OFFICE
MAY 20 9 15 AM '68

4. Indicate Type of Lease	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

UNIT LETTER **"T"** 1980 FEET FROM THE **North** LINE AND 1980 FEET FROM **Langlie Mattix**

THE **West** LINE, SECTION **4** TOWNSHIP **238** RANGE **37E** NMPM.

3331' DF

Skelly Penrose "A" Unit

19

Les

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

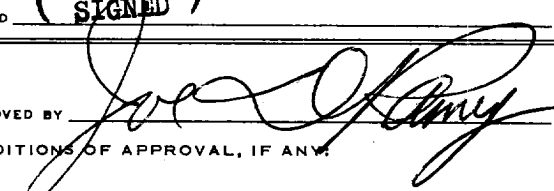
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An intent to convert this well to water injection was approved; however, in attempting to convert the well, some of the tubing and the packer were lost in the hole and attempts to clean out the well were unsuccessful. The well will be plugged as follows:

Run 2-1/2"OD tubing to 2648'. Run thru-tubing perforator and perforate 10' interval (outside casing) 2668-2678'. Pump in 150 sacks cement. Tag top of cement outside casing. Pump in 200 sacks cement. Pick up tubing to 2290'. Pump in 100 sacks. Spot 30-sack plug 1220' to 1070' in 7"OD casing. Spot 10-sack plug 50' to surface. Intervals not cemented will be filled with heavy duty mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher	TITLE District Superintendent	DATE May 17, 1968
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		