

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- INJECTION	7. Unit Agreement Name SKELLY PENROSE A UNIT
2. Name of Operator TEXACO PRODUCING INC.	8. Farm or Lease Name
3. Address of Operator P. O. BOX NM 88240	9. Well No. 21
4. Location of Well UNIT LETTER H 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 4 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat LANGSTE MATIX SEVEN RIVERS QUEEN
11. Elevation (Show whether DF, RT, GR, etc.) 3317' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUS AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
COMMENCED WORK 9-12-88

- MTRU PULLING UNIT, RELEASE PKR, TOH w/ 2 3/8" IPC TRSG & PKR
- TIH w/ 3 1/8" BIT ON 2 3/8" WS, CLEAN OUT FILL FROM 3550' TO 3665'
- PERFORATE ADD'L LANGSTE MATIX PAY w/ 2 1/8" ULTRASET
3536'-50', 60'-70', 80'-86', 3600-14, 22-30, 36-40, 50-54
2 JSRF, 27" dia holes, 134 HOLES
- TIH w/ 4" MOD. R PER ON 2 3/8" WS, SET @ 3400'
- ACIDIZED PERFS. 3528' TO 3654' w/ 3000 GAL 15% NFE ACID
IN 3 STAGES DROPPING 500' RS AFTER THE 1st STAGE & 200' RS FOLLOWING THE 2nd STAGE
FLUSH TO BTM PERF, AR 3.5 BPM, AP 2300 PSI, MAX 2800 PSI MIN 2000 PSI
ISIP = 1900 PSI, 5 MIN 1800 PSI, 10 MIN 1800 PSI, 15 MIN 1600 PSI
- SI 30 MIN, FLOW BACK TO PIT, RELEASE PKR, TOH
- TIH w/ 4" BAKER AB-1 INJ. PKR ON 108 JTS 2 3/8" 4.7" IPC TRSG
CIRC PKR FLUID, SET PKR @ 3388', PRESS BACKSIDE TO 300 PSI OK
- NO WELLHEAD, RESUME INJECTION (9-15-88) 288 BWPD @ 1500 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kelley TITLE AREA SUPERINTENDENT DATE SEP 19 1988
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: