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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 21
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3317' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Install, cement & perforate liner

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 1-15-73. Pulled tubing and packer.
- 2) Cleaned out to 3668' TD.
- 3) Ran 10 jts. (409') of 4" OD 11.34# J-55 Hydrill FJ liner 3241-3667'. Top of liner hanger packer 3241', float shoe 3667'.
- 4) Treat open hole section 3421-3668' with 1000 gallons of 5% MCA acid followed by 1000 gallons of water treated with 5 gallons of Morflow 2.
- 5) Cemented with 900 sacks of 50-50 Pozmix cement, containing 3# potassium chloride and 1% CFR-2 per sack. WOC 24 hours.
- 6) Ran tubing and set packer at 3212'. Tested 5-1/2" casing and liner to 2000# for 15 minutes with no pressure loss.
- 7) Pulled tubing and packer.
- 8) Drilled out cement inside liner to 3666'.
- 9) Spotted 100 gallons of 7-1/2% acid inside 4" liner 3468-3666' to perforate.
- 10) Perforated 4" OD liner with one 1/2" shot at each of the following places: 3528', 3536', 3550', 3560', 3570', 3586', 3600', 3615', 3629', 3637 and 3654'.
- 11) Ran tubing and set packer at 3208'.
- 12) Treated perforations 3528-3654' with 750 gallons of 15% NE acid, using 22 ball sealers. Pulled tubing and packer.

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow	TITLE Lead Clerk	DATE Feb. 27, 1973
APPROVED BY [Signature]	TITLE [Signature]	DATE MAR 1 1973
CONDITIONS OF APPROVAL, IF ANY:		

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C. C. CONVENTION, COMM.
BOBES, H. H.