

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 025 106 20
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 310978-00
7. Lease Name or Unit Agreement Name SKELLY PENROSE A' UNIT
8. Well No. 36
9. Pool name or Wildcat LANGFLE MATIX SEVEN RIVERS QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION ☐	2. Name of Operator TEXACO PRODUCING INC.
3. Address of Operator P.O. BOX 728 HOBBS, NM 88240	4. Well Location Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 4 Township 23S Range 37E NMPM LEA County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3323 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(1) MTRU PU, INSTALL BOP, RELEASE INT. PKR, TOH
(2) TTH W/ 4 1/4" BTT, 3 1/2" DC'S, ON 2 7/8 WS. DRILL OUT TO 3662' (NEW HED)
(3) PERFORATE ADDITIONAL LANGFLE MATIX PAY
3372'-74, 87-89, 3404-10, 42, 86-90, 94-3500, 3510-14, 18-20, 24-30, 45-47
3552-54, 68, 83, 3608-10, 15-17, 33, 37, 55 W/ 3 1/8" CSG GUN 25SPT, 25SPT, 112 HILES
(4) TTH W/ 5" TREATING PKR, SET @ 3320'
(5) ACIDIZE PERFS 3372-3655 W/ 6000 GALS 15% NEEF ACTD
IN 3-2000 GAL STAGES USING 500# RS IN 12 BBL 10% GAL CEMENT BETW STAGES,
FLUSH TO BOTTOM PERF
(6) RELEASE PKR, TOH
(7) TTH W/ INT. PKR ON 2 7/8 INS. TBG, CIRC PKR FLUTD
SET PER @ 3320', RETURN WELL TO INJECTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. L. Johnson TITLE AREA SUPERINTENDENT DATE MAY 26 1989
TYPE OR PRINT NAME K. L. Johnson TELEPHONE NO. 394-2585

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE _____ DATE _____
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

MAY 30 1989