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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 36
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3323' D. F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER **Install, cement and perforate liner** ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out to TD 3669'.
- 3) Run 4-1/2" OD liner from surface to 3669' (TD).
- 4) Cement liner and allow to set 24 hours.
- 5) Clean out inside liner to 3650'.
- 6) Spot 500 gals. 7-1/2% acid and run Gamma Ray Neutron Collar Log from PBTD to 2600'.
- 7) Perforate casing with 1 shot per foot in Penrose Zone as indicated by GRN Log.
- 8) Treat perms. with 750 gals. 15% acid and ball sealers.
- 9) Run 2-3/8" OD cement-lined tubing, load casing annulus with water treated with inhibitors and set packer at approximately 3263'.
- 10) Hook well to injection system and resume injection.
- 11) After 2 weeks' stabilized injection, run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(Signed) D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **July 27, 1972**

APPROVED BY **Joe D. Ramey** TITLE **Dist. 1, Supv.** DATE **JUL 31 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 5 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.