SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-102 and C-103 Effective 1-1-65	NO. OF COPIES RECEIVED		
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PERFORM REMEDIAL WORK THE HOSOMARILY ASANDON PULL OR ALTER CASING CHARGE PLANS CHA	•		
THE East LINE. SECTION 4 TOWNSHIP 23S RANGE 37E NAME. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Semedial work abandon Change Plans Change Change Change Change Change Plans Change Plan		and. Texas 79701	9. Well No.
THE East LINE, SECTION 4 TOWNSHIP 23S RANGE 37E NAME. South Line and South Lea Sout	i. Location of Well	1	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORABILLY ABANDON OTHER Install, cement and perforate liner X 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 1) Rig up workover rig. Pull tubing and packer. 2) Clean out to TD 3669'. 3) Rum 4-1/2" OD liner from surface to 3669' (TD). 4) Cement liner and allow to set 24 hours. 5) Clean out inside liner to 3650'. 6) Spot 500 gals. 7-1/2% acid and run Gamma Ray Neutron Collar Log from PBTD to 2600'. 7) Perforate casing with 1 shot per foot in Penrose Zone as indicated by GRN Log. 8) Treat perfs. With 750 gals. 15% acid and ball sealers. 9) Run 2-3/8" OD cement-lined tubing, load casing annulus with water treated with inhibitors and set packer at approximately 3263'. 10) Hook well to injection system and resume injection.	UNIT LETTER	660 FEET FROM THE South LINE AND 660 FEET	Yourstee Manual
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORABILLY ABANDON OTHER Install, cement and perforate liner X 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 1) Rig up workover rig. Pull tubing and packer. 2) Clean out to TD 3669'. 3) Rum 4-1/2" OD liner from surface to 3669' (TD). 4) Cement liner and allow to set 24 hours. 5) Clean out inside liner to 3650'. 6) Spot 500 gals. 7-1/2% acid and run Gamma Ray Neutron Collar Log from PBTD to 2600'. 7) Perforate casing with 1 shot per foot in Penrose Zone as indicated by GRN Log. 8) Treat perfs. With 750 gals. 15% acid and ball sealers. 9) Run 2-3/8" OD cement-lined tubing, load casing annulus with water treated with inhibitors and set packer at approximately 3263'. 10) Hook well to injection system and resume injection.	THE TOOK LINE SE	CTION 4 TOWNS 235 27F	
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PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER Install, cement and perforate liner 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 1) Rig up workover rig. Pull tubing and packer. 2) Clean out to TD 3669'. 3) Rum 4-1/2" OD liner from surface to 3669' (TD). 4) Cement liner and allow to set 24 hours. 5) Clean out inside liner to 3650'. 6) Spot 500 gals. 7-1/2% acid and run Gamma Ray Neutron Collar Log from PBTD to 2600'. 7) Perforate casing with 1 shot per foot in Penrose Zone as indicated by GRN Log. 8) Treat perfs. with 750 gals. 15% acid and ball sealers. 9) Rum 2-3/8" OD cement-lined tubing, load casing annulus with water treated with inhibitors and set packer at approximately 3263'. 10) Hook well to injection system and resume injection.		3323' D. F.	Lea
 9) Run 2-3/8" OD cement-lined tubing, load casing annulus with water treated with inhibitors and set packer at approximately 3263'. 10) Hook well to injection system and resume injection. 	7. Describe Proposed or Completed work) SEE RULE 1103. 1) Rig up workover 2) Clean out to TD 3) Rum 4-1/2" OD 1: 4) Cement liner and 5) Clean out inside 6) Spot 500 gals. 7) Perforate casing	rig. Pull tubing and packer. 3669'. Iner from surface to 3669' (TD). d allow to set 24 hours. a liner to 3650'. 7-1/2% acid and run Gamma Ray Neutron Collar Lag with 1 shot per foot in Penrose Zone as indicated.	og from P eta TD to 2600 † .
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11) Alter 2 Weeks' stabilized injection, run injection profile.			
	II) AITET Z Weeks' i	stabilized injection, run injection profile.	
	. I hereby certify that the information	on above is true and complete to the best of my knowledge and belief.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	(Signed) D. R. Crou	i	
	NED (O'S'IOG) D. IV. CIOW	D. R. Crow TITLE Lead Clerk	DATE
(Signed) D. R. Crow		Orig. Signed by	
(Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE July 27, 1972 Orig. Signed by	PROVED BY	loe D. Ramey	JUL 31 1972
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