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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
0		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS	
I RANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE Operator				
i •	kelly 01% Company			
Address				
· £	eu. Rox 730, Hebbs, New Bex			
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:		ly Renrose "A" Date	
Recompletion	Oil Dry Ga:	nay.	1, 1967	
Change in Ownership .*	Casinghead Gas Conden	isdie 🔲		
If change of ownership give nar and address of previous owner		y - Formerly R. R. Si	ms No. 1	
	ND LEASE Hoffing New Dexico	ormation Kind of Leas	se Lease No.	
Lease Name	Well No. Fool Name, Including Fo	Ctute Fodos	al an Ess	
Location Reprose	" blanchie Hatt	1: - Pearone od State, Feder	it of Lee Lee	
Location		Foot From	The	
Unit Letter;;	660 Feet From The South Lin	e andFeet rrom	- Sast	
Line of Section &	Township 35 Range	NMPM,	County	
Elite of Section 4				
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of	f Oil 🔀 or Condensate 🗌	Address (Give address to which appro	oved copy of this form is to be sent)	
mell P politie Co		P.O. Box 1910, midland	(Texas	
'Name of Authorized Transporter of	f Casinghead Gas 📉 or Dry Gas 🦳	Address (Give address to which appro	oved copy of this form is to be sent;	
skelly Oil Compan		P.O. Box 1135, Eunice		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually	nen	
give location of tanks.	4 23% 37E	Yes		
If this production is commingle	d with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comp				
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date compile the say to the same			
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (Elevations (Elevations) (Elevations)	(3.)			
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oi epth or be for full 24 hours)	i and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tank	able joi titta a	Producing Method (Flow, pump, gas		
Date First New Oil Hun 10 I dak	Date of Test	•		
the of Track	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test				
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
Actual Floar Dailing 1991				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	İ			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		1		
VI. CERTIFICATE OF COMPI	IANCE	OIL CONSERV	ATION COMMISSION	
VII. ODIVII. 10.112 01 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		MAT	3 1987	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		. li	BY	
above is true and complete	o the pear of my amountage and person			
		TITLE		
		This form is to be filed in	n compliance with RULE 1104.	
			amphie for a newly drilled or deepen	
	(Signature)	well, this form must be accompanied tests taken on the well in accompanied to the second tests.	nomind by a tabulation of the Gevieti	
inguist series intender.		tests taken on the well in acc	nust be filled out completely for allo	
	(Title)		wells.	
W	1 1667	Eill out only Sections I	II III and VI for changes of owner	
May 1, 1967 (Date)		well name or number, or transporter, or other such change of condition		

Separate Forms C-104 must be filed for each pool in multiply completed wells.