

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3315' DF	7. Unit Agreement Name Skelly Penrose "A" Unit 8. Farm or Lease Name Skelly Penrose "A" Unit 9. Well No. 35 10. Field and Pool, or Wildcat Langlie-Mattix 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Run logs and treat Queen open hole 3394-3670'.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 12-21-74. Pulled rods and tubing.
- 2) Ran Gamma Ray Neutron Log 3300-3601'.
- 3) Treated Queen open hole 3394-3670', with 50,000 gallons 9.2# gelled brine, 75,000# 20/40 sand 2400# rock salt and 1000# benzoic acid flakes.
- 4) Set 110 joints 2-3/8" OD tubing at 3486'.
- 5) Returned well to producing status 12-23-74, pumping Queen open hole 3394-3670' for 104 bbls. oil 122 bbls. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED **D. R. Crow** TITLE **Lead Clerk**

DATE **1-3-75**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 6 1975
OIL CONSERVATION COM
HOBBS, N. M.