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Idea N. French D., Holts, NM 87210 OIL CONSERVATION DIVISION 2040 South Pacheco Difference Santa Fe, NM 87200 2040 South Pacheco Difference Santa Fe, NM 87200 Santa Fe, NM 87505 Difference Santa Fe, NM 87300 Santa Fe, NM 87300 Difference Santa Fe, NM 87305 State OIL & Gas Lease No. Difference Support Santa Fe, NM 87300 Difference Support Support Santa Fe, NM 87300 Difference Support Support Support Support Difference Support Support Support Support Difference Support Support Support Support Support Support Support Support Support Support Support Support Difference Support Support </td <td></td> <td>Energy, Minerals and N</td> <td>Vatural Resources</td> <td></td> <td>Revised March 25, 1999</td>		Energy, Minerals and N	Vatural Resources		Revised March 25, 1999
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Diametili Divolus lines Rd. Ance, NM 87410 Santa Fe, NM 87505 Statta Fe, NM 87505 Sub Sud Proteco, Sam Fe, NM 87410 Santa Fe, NM 87505 Statta Fe, NM 87505 Sub Sud Proteco, Sam Fe, NM 8740 DO NOT USE TRANCE, SAM PEPORTS ON WELLS 6. Statte Oil & Gas Lease No. 685270 COO NOT USE TRANS FORM OF PROPORALS TO DATIL OR TO DEPEPOR PULCE ACK TOA DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS) 7. Lease Name or Unit Agreement Name: Stally Penrose 'A' Unit 2. Name of Operator B. Well Other Injection Well 8. Well No. 3. Address of Operator Pool name or WildCatt Ison(14 Mettiz 7. Pro Ocean. 34 3. Address of Operator 10. Elevation (Now whether DR. RKB, RT. GR. etc.) 3300 ' Ga 300 ' Ga 3. I. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING FERDENT ADD COMMECE DRILLING OPNS. PLUG AND ABANDON CASING FERDENT ADD (EMEPORARILY ABANDON C CHANGE PLANS Other Casing CENT ADD (EMEPORARILY ABANDON C CHANGE PLANS OTHER: I.JAB OTHER Other Texter Internon Casing [10. Elevation (Subar Weither DR. RKB, RT. GR. etc.) 3300 ' Ga Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON C CASING FERT AND COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT 21. Describe Proposed or Completed Operations (Clearly state all performent data:, and give pertiment dates, including estimated date of stating any					
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IDD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS. Skelly Penrose 'A' Unit I. Type of Well: Oll Well Gas Well Other Injection Well Skelly Penrose 'A' Unit 2. Name of Operator 8. Well No. Price operacting Company 9. Pool name of Wild: Other Injection Well 9. Pool name of Wild: Image operating Company 3. Address of Operator 9. Pool name of Wild: Image operating Company 9. Pool name of Wild: Image operating Company 4. Well Location 4 Township 235 Range 378 NMPM County Least Image operating Company 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.001 car 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3300 car 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM RevENAL WORK PLUG AND BABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CASING TEST AND COMPLETION CASING TEST AND CASING TEST AND CASING TEST AND COMPLETION OTHER OTHER: OTHER Image of proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation. Prize Operating Company respectfully requests approval to Temporarily Abandon the vell by the following procedures as prescribed by the Oil Conservation Division. ADTE 12-6-2001 There	2040 South Pacheco, Santa Fe, NM 87505				
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4. Well Location Unit Letter N 650 feet from the South In: In: Get from the West In: In: County Lee 10: Elevation (Show whether DR, RKB, RT, GR, etc.) 3300' or 11: Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMMENCE DRILLING OPNS. PLUG AND COMPLETION CASING TEST AND CAMINENT JOB ABANDONMENT 12: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack wellbore diagram of proposed completion or recompilation. Prize Operating Company respectfully requests approval to Temporarily abandon the well by the following procedures as prescribed by the 011 Conservation Division. N. MIRU service unit and pull out of hole with tubing and packer. 2: RHH with CHEP and sea ta approximately 3500'. (current perfs 3545-3612') 3: Test CHEP and casing to 500 psi. THTLE Regulatory Analyst DATE 12-6-2		······································			
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	Conditions of approval, if any:		• • • • • • • • • • • • • • • • • • •		2.00

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Prize Operating Company UPDATE 11-30-01

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CURRENT COMPLETION

WELLBORE DATA AND SKETCH

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Well: Skelly Penrose A Unit # 034	FIELD: Langlie Mattix	Date:11/30/01	
County: Lea	State: New Mexico	Status: Injection	
Directions:	Location: 660' FSL & 1980' FWL	Survey: Sec 04, Township 23S, Range 37E	
PERMANENT WELLBORE DATA	API # 30-025-10622	DATA ON THIS COMPLETION	
evation: GL: 3308'	Current Completion	Lease No. 301130-029	
DF: 3322'			
KB:		Spud: 04/07/37 TD: 3650'	
TOC 10 3/4" @ Surface		RR: FP:	
		Compl: 05/21/37	
TOC 4 1/2" @ Surface		Cum.:	
10 3/4", 40# @ 154' in 12 1/2" hole		Current Prod: Injection Well	
Cemented w/ 100 sx. TOC Surface			
0.15 TOO @ 7001			
Calc TOC @ 730'			
		·····	
bing:			
2 7/8 " Tubing to below packer @ 3114'			
d String:			
a saing.			
		i.	
		Packer set @ 3331 c	
		· soner set (300 1/ C	
sing:		05/07 4 0540 0050	
7", 20# set @ 3389' in 9 5/8 hole		05/37 perf 3516-3650	
Cemented w/ 500 sx. Calc TOC 730'		10/67, 11/67, 12/67 pert 3680 convert to injection	
		02/73 install 5" liner perf 3545,3559,3572,3586	
4 1/2" OD set @ surface to3650'		3562'. Acidize w/1000 gal 15%	
Cemented w/ 950 sx. TOC to surface.		03/73 install 4 1/2" casing surface to 3650'	
er:		cemented w/950. Perf 3545, 3559, 3572, 3586	
		and 3612' Acidize w/ 1000 gal 15%	
5", OD , set to 3300-3650'			
	BTD: 3,650'		