

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well	WELL API NO. 30-025-10622
2. Name of Operator Prize Operating Company	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 3500 William D. Tate, Suite 200, Grapevine, Texas 76051	6. State Oil & Gas Lease No. 685270
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 4 Township 23S Range 37E NMPM County Lea	7. Lease Name or Unit Agreement Name: Skelly Penrose 'A' Unit
8. Well No. 34	
9. Pool name or Wildcat Langlie Mattix 7-Rv Queen	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3300' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Prize Operating Company respectfully requests approval to Temporarily Abandon the well by the following procedures as prescribed by the Oil Conservation Division.

1. MIRU service unit and pull out of hole with tubing and packer.
2. RIH with CIBP and set at approximately 3500'. (current perfs 3545-3612')
3. Test CIBP and casing to 500 psi.
4. RD and move off wellbore. Leave well TA'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Regulatory Analyst DATE 12-6-2001

Type or print name Don Aldridge Telephone No. 817-424-0454

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

UPDATE 11-30-01
CURRENT COMPLETION

Well: Skelly Penrose A Unit # 034		FIELD: Langlie Mattix	Date: 11/30/01
County: Lea		State: New Mexico	Status: Injection
Directions:		Location: 660' FSL & 1980' FWL	Survey: Sec 04, Township 23S, Range 37E
PERMANENT WELLBORE DATA		API # 30-025-10622	DATA ON THIS COMPLETION
Elevation: GL: 3308'		Lease No. 301130-029	
DF: 3322'		Spud: 04/07/37 TD: 3650'	
KB:		RR: FP:	
TOC 10 3/4" @ Surface		Compl: 05/21/37	
TOC 4 1/2" @ Surface		Cum.:	
10 3/4", 40# @ 154' in 12 1/2" hole		Current Prod: Injection Well	
Cemented w/ 100 sx. TOC Surface			
Calc TOC @ 730'			
Tubing:			
2 7/8 " Tubing to below packer @ 3114'			
Rod String:			
Casing:			
7" , 20# set @ 3389' in 9 5/8 hole			
Cemented w/ 500 sx. Calc TOC 730'			
4 1/2" OD set @ surface to 3650'			
Cemented w/ 950 sx. TOC to surface.			
Liner:			
5", OD , set to 3300-3650'			
Packer set @ 3331'			
05/37 perf 3516-3650'			
10/67, 11/67, 12/67 perf 3520 convert to injection			
02/73 install 5" liner perf 3545, 3559, 3572, 3586			
3562'. Acidize w/1000 gal 15%			
03/73 install 4 1/2" casing surface to 3650'			
cemented w/950. Perf 3545, 3559, 3572, 3586			
and 3612' Acidize w/ 1000 gal 15%			
PBD: 3,650'			
TD: 3,650'			