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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Water Injection		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 34
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 238 RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3322' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Install, cement & perforate liner <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out to TD 3650'.
- 3) Run 5" OD liner in 7" OD casing 3300-3650'.
- 4) Cement liner and allow to set 24 hours.
- 5) Clean out inside liner to 3620'.
- 6) Spot 200 gallons of 7-1/2% acid and run Gamma Ray-Neutron Log from PBTD to 2700'.
- 7) Perforate 5" OD liner with one shot at each of the following places:
3545', 3559', 3572', 3586', and 3612'.
- 8) Treat perforations 3545-3612' with 1000 gallons of 15% acid.
- 9) Run 2-3/8" OD cement lined tubing, load casing with water treated with inhibitors, and set packer at approximately 3450'.
- 10) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Feb. 20, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: