

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-10623
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Skelly Penrose 'A' Unit
8. Well No. 33
9. Pool name or Wildcat Langlie Mattix 7 RVRs Queen GRBY
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3328' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other **TA'd Oil well**

2. Name of Operator

Prize Operating Company

3. Address of Operator

3500 William D. Tate, Suite 200, Grapevine, Texas 76051

4. Well Location

Unit Letter **M** : **500** feet from the **South** line and **990** feet from the **West** line

Section **4** Township **23 S** Range **37 E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3328' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Return TA'd well to production** ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well is currently TA'd. Prize requests approval to RIH with bit and drill out CIBP and clean out to +/- 3560' (pressure test hole prior to drilling out CIBP). RIH with packer and set @ +/- 3500' and test casing for any leaks. If any, squeeze and swab perms 3526-3636 for clean up. Place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Don Aldridge** TITLE **Regulatory Analyst** DATE **8-2-2001**

Type or print name **Don Aldridge** Telephone No. **817-424-0454**

(This space for State use)

APPROVED BY _____ TITLE _____ DATE **Aug 9 2001**
Conditions of approval, if any:

SKELLY PENROSE FIELD
33
Reactivate Well

Procedure:

1. MIRU Workover Rig. POH with tubing.
2. Pick up 2 3/8" workstring and RIH with bit and drill out CIBP at +/- 3476'. Clean out to +/-3650'. Pressure test hole prior to drilling out CIBP.
3. RIH with packer and set at +/-3500' and pressure test casing. Isolate and squeeze any casing leaks. Otherwise, swab perfs 3526'-3636' for clean-up. Report rate and cut. POH. RIH with rental PC pump from Paradigm if swabbing at a high rate. RDMO. Place well on production.

Note: Contact at Paradigm is Bob Callier 915-683-6696



Prize Operating Company

Skelly Penrose #33

Langlie Mattix Field

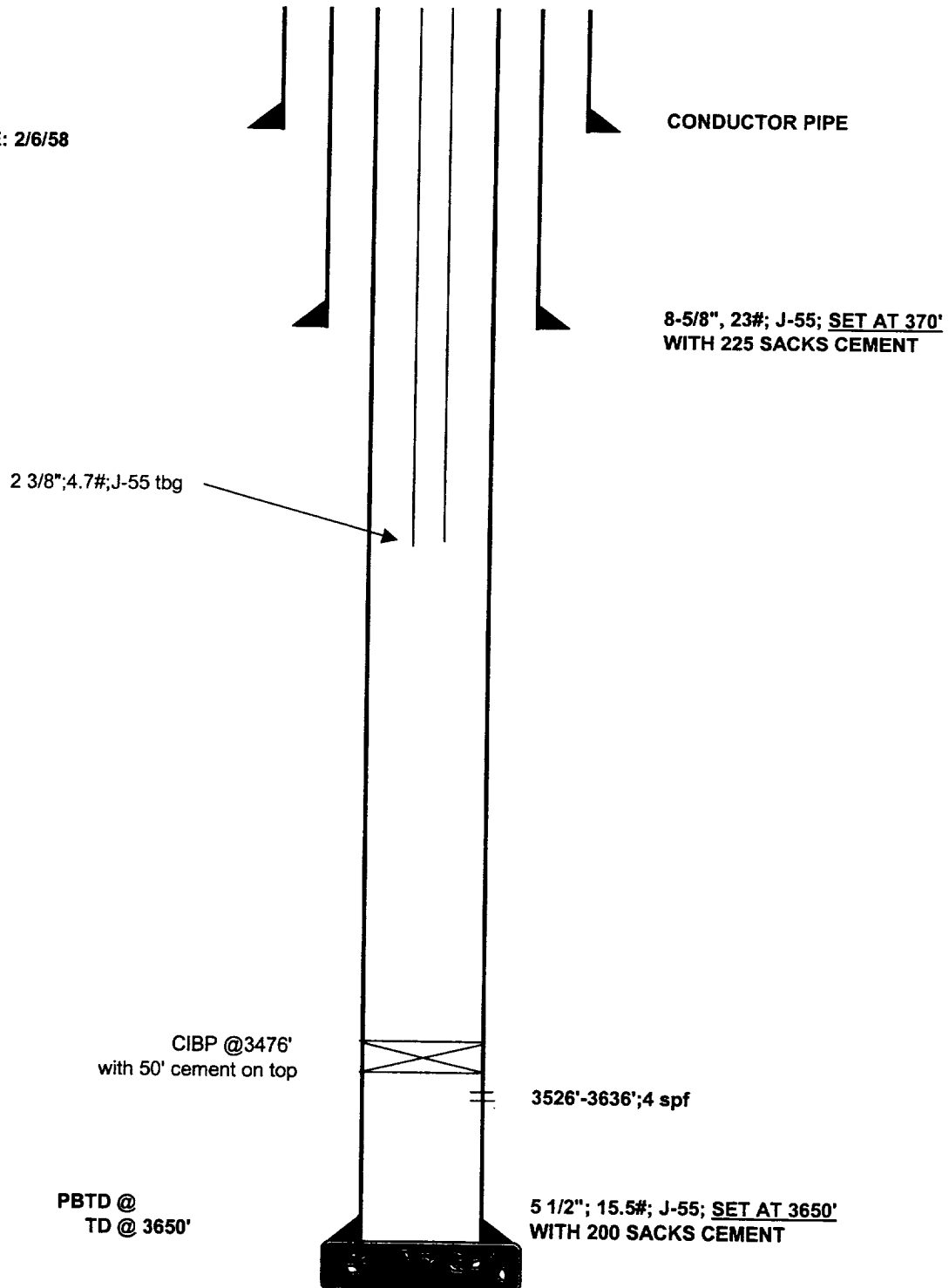
Lea County, New Mexico

SEC. 4, Block 500' FSL & 990' FWL

CURRENT WELLBORE CONFIGURATION

KB:
GL:

SPUD DATE:
COMPLETION DATE: 2/6/58



Date: 7-24-01
API # :

