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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 33
4. Location of Well UNIT LETTER M , 500 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 23S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3328' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Clean out to TD <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 11-20-72. Pulled rods and tubing.
- 2) Tagged fill at 3556'.
- 3) Cleaned out from 3556' to TD of 3650'; recovered 2 small pieces of old mud anchor.
- 4) Reran 109 jts. (3339') of 2-3/8" OD 4.7# EUE J-55 tubing and set with mud anchor 3353-3384'; perforated nipple 3350-3353'; and seating nipple 3349-3350'.
- 5) Ran rods and set pump at 3349'.
- 6) Returned well to production status on 11-22-72 producing 9 bbls. oil and 366 bbls. water per day through 5-1/2" OD casing perfs. 3526-3636' of the Penrose Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Lead Clerk** DATE **Dec. 15, 1972**

APPROVED BY _____ TITLE _____ DATE **DEC 26 1972**
CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Supv.**

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OIL CONSERVATION COMM.
HOBBES, N. M.

Oil Conservation Comm.
Hobbes, N. M.
1-22-72