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NEW MEXICO OIL CONSERVATION COMMISSION FILE ULS 0.15. St. Industry Type of Lease Once 1	DISTRIBUTION				
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Section Section State	OPERATOR				5, State Oil & Gas Lease No.
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Skelly Oli Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well Unit Letter M 500 Text From the South 15. Elevation (Show whether DF, RT, GR, etc.) 328 DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: TEMPORAL TRANSPORT FLOW AND ADAMSON CHAMAGE PLANS	1.				· · · · · · · · · · · · · · · · · · ·
Skelly Oil Company 7. O. Box 1351, Midland, Texas 79701 3. Address of Operators 8. Address of Operators 9. O. Box 1351, Midland, Texas 79701 3. Location of Well 10. Field and Pool, or Wildcott 11. Field and Pool, or Wildcott 12. County 13. Elevation (Shamu whether DF, RT, GR, etc.) 3328' DF 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PRINCE MAN AMANDON PULL OR ALTER CASING THE WORLD AND AMANDON PULL OR ALTER CASING THE STATE OF THE WORLD AND AMANDON 17. Describe Proposed of Completed Operations (Clearly state all pertinent detect, including estimated date of stating any proposed work jee from the tiple. 18. Tagged up pulling unit 11-20-72. Pulled rods and tubing. 19. Tagged fill at 3556' to TD of 3650'; recovered 2 small pieces of old mud anchor. 4) Raran 109 jts. (3339') of 2-3/8" OD 4.76 ENE J-55 tubing and set with mud anchor 3353-3384'; perforated nipple 3350-3353'; and seating nipple 3349-3350'. 5) Ran rods and set pump at 3349'. 6) Returned well to production status on 11-22-72 producing 9 bbls. oil and 366 bbls. water per day through 5-1/2" OD casing perfs. 3526-3636' of the Penrose Formation.	WELL WELL	OTHER-			Skelly Penrose "A" Uni
A. Location of Weil Out 1351, Midland, Texas 79701 4. Location of Weil Out 1571 M 500 FECT FROM THE THE West LINE, SECTION LINE, SEC	2. Name of Operator Skelly 011 Company				8. Farm or Lease Name Skelly Penrose "A" Unit
A. Location of Well Wast THE Wast	3. Address of Operator P. O. Box 1351, Mid.	land, Texas 7	9701		1
West Line, Section 4 Township 238 Name 37E Name 1990 South Line And 37E Name 1990 15. Elevation (Show whether DF, NT, GR, etc.) 3328' DF Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Subsequent Report of: PLUS AND ABANDON CHANCE PLANS OTHER 17. Describs Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed words, SEE Wile 163. 18. Elegad up pulling unit 11-20-72. Pulled rods and tubing. 19. Describs Proposed out from 3556' to TD of 3650'; recovered 2 small pieces of old mud anchor. 4) Reran 109 jts. (3339') of 2-3/8" OD 4.7# EUR J-55 tubing and set with mud anchor 3353-3384'; perforated nipple 3350-3353'; and seating nipple 3349-3350'. 18. Returned well to production status on 11-22-72 producing 9 bbls. oil and 366 bbls. water per day through 5-1/2" OD casing perfs. 3526-3636' of the Penrose Pormation.	4. Location of Well				10. Field and Pool, or Wildcat
Township 238 RANGE 37E RANGE 37E RANGE 37E RANGE 3328' DF Lea 12. Country 3328' DF Lea 12. Country 12. Country 13. Elevation (Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:	M	500	South	990	·
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TITLE Lead Clerk DATE Dec. 15, 1972	2) Tagged fill at 3 3) Cleaned out from 4) Reran 109 jts. 6 3353-3384'; peri 5) Ran rods and set 6) Returned well to	3556'. 3556' to TD (3339') of 2 crated nipple: pump at 334') production	of 3650'; rec 3/8" OD 4.7# E m 3350-3353'; 9'. status on 11-2	overed 2 small piec UE J-55 tubing and and seating nipple 2-72 producing 9 bb	set with mud anchor 3349-3350'. 1s. oil and 366 bbls.
Orig. Signed by	18. I hereby certify that the informa	ation above is true an	•		DATE Dec. 15, 1972
Orig. Signed by					
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CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

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OIL CONSERVATION COMM. HOBBS, N. M.

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