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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
1.	Operator  Straller Ct 3 Community							
	Skelly Gil Company Address							
	Reason(s) for filing (Check	eason(s) for filing (Check proper box)  Other (Please explain)						
	New We!l Change in Transporter of:			Dedicated to Skelly Penrose "A" Unit				
	Recompletion Change in Ownership		Oil Dry Gas  Casinghead Gas Conden	May 1, 1707				
	If change of ownership giv		Skelly Oil Compan		R. R. Sim	1 No. 8		
II.	DESCRIPTION OF WEI	SCRIPTION OF WELL AND LEASE Hobbs, New Mexico						
	Lease Name  Well No. Pool Name, Including Formation  Kind of Lease  State, Federal or Fee  Location  Kind of Lease  Lease No.							
	Unit Letter	Unit Letter : 500 Feet From The South Line and 990 Feet From The West						
	Line of Section	Tow	mship 23S Range	<b>37E</b> , NMP	M, Le	County		
***	DECYCLIATION OF TR	ANCHORT	CED OF OU AND MATURAL CA	c				
111.	Name of Authorized Transpo		TER OF OIL AND NATURAL GA  Or Condensate		to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas A			P.O. Box 1910, Midland, Texas Address (Give address to which approved copy of this form is to be sent)				
	Skelly Oil Com		inglised des (L) of 217 des [	P.O. Box 1135		1		
	If well produces oil or liqui	ds,	Unit Sec. Twp. Rge.	Is gas actually connec	ted? Wh	en 9		
	give location of tanks.	ingled wit	h that from any other lease or pool,	Yes	er number:			
	COMPLETION DATA		Oil Well Gas Well	New Well Workover		Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of (	Completio		1	1			
	Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT,	GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations			Depth Casing Shoe				
				CEMENTING RECORD  DEPTH SET SACKS CEMENT				
	HOLE SIZE		CASING & TUBING SIZE	DEPTH	SE I	SACKS CEMENT		
v.	TEST DATA AND REC	UEST FO	OR ALLOWABLE (Test must be a	fter recovery of total vo	lume of load oil	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To	able for this depth or be for full 24 hours)  Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
			Tubing Pressure	Casing Pressure		Choke Size		
	Length of Test		rantid Ligooma					
	Actual Prod. During Test		Oil-Bbls.	Water - Bbls.		Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate		
	Testing Method (pitot, back	k pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	rt-in)	Choke Size		
VI.	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)			OIL CONSERVATION COMMISSION  APPROVED				
				well, this form my tests taken on th	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Olstrice bullerintenden (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	May 1, 1967 (Date)			Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				