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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 17
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3338' D. F.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Install liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig July 10, 1972. Pulled tubing and packer.
- 2) Cleaned out with bit 3635-3670'.
- 3) Ran 118 Jts. (3675') of 4-1/2" 10.5# 8R casing and set from surface to 3670'; float collar is at 3663'.
- 4) Cemented liner with 400 sacks Lightweight cement with 1/2# Flocele per sack and 400 sacks Lightweight with 1/4# Flocele per sack. Cement circulated. WOC 18 hours.
- 5) Cut off 6' of 4-1/2" casing, leaving 3669' in hole. Installed wellhead equipment.
- 6) Tagged cement at 3663'.
- 7) Tested liner to 1500# for 30 minutes; held ok.
- 8) Spotted 250 gals. 7-1/2% Regular acid 3304-3663'.
- 9) Ran Gamma Ray Neutron Log 2600-3672'.
- 10) Perforated 4-1/2" casing at: 3558', 3572', 3576', 3592', 3604', 3612', 3622', 3631', 3653'.
- 11) Treated perfs. with 750 gals. 15% Regular acid and 18 ball sealers. Flushed with 20 bbls. fresh water.
- 12) Ran 108 Jts. of 2-3/8" OD cement-lined tubing, loaded casing annulus with water treated with inhibitors and set packer at 3366'.
- 13) Hooked well to injection system and resumed injection of water into the Penrose Formation through 4-1/2" OD casing perfs. 3558-3653' on 7-13-72 at a rate 400 bbls. per day at 1900#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE July 26, 1972

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE JUL 31 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 29 1972

OIL CONSERVATION COMM.
HOELS, N. M.