

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE **APPLICATION FOR PERMIT ** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 17
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3338' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Install liner** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To improve sweep efficiency and increase production, we propose the following:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out to approximately 3675'.
- 3) Run 5" OD liner with top set inside 7" OD casing at approximately 3300' with TIW Type "L" Hanger, bottom at clean out depth (approx. 3675').
- 4) Cement liner and allow to set 24 hours.
- 5) Ran Temperature Log. If cement did not circulate, squeeze top of liner.
- 6) Clean out inside liner to 3670'.
- 7) Spot 500 gallons 7-1/2% acid and run Gamma Ray Neutron Collar Log from PBTD to 2600'.
- 8) Perforate liner in Penrose Zone with one shot per foot as indicated by GRN log.
- 9) Treat perforations with 750 gallons 15% acid and ball sealers.
- 10) Run 2-3/8" OD cement-lined tubing with packer set at approximately 3250'.
- 11) Load casing annulus behind tubing with water treated with inhibitors.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE May 3, 1972

APPROVED BY Orig. Signed by Joe D. Ramsey TITLE Dist. 1, Supv. DATE MAY 5 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY - 4 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

11-2-72
HOBBS, N. M.
OIL CONSERVATION COMM.