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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 16
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 238 RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3329' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Cleaned out and Fraced Queen Open-hole 3562-3680'. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 5-21-74. Pulled Rods.
- Cleaned out 3652-3666'.
- Cement squeezed hole in 7" OD casing 345-781' with 300 sacks expando cement. Displaced cement to 300'.
- Drilled out cement 300-540'. Tested 7" OD casing to 400# and leaked at 1 bbl. per minute. Hole was found at 740-771'.
- Cement squeezed hole 740-771' with 100 sacks expando cement. Displaced cement to 713'.
- Drilled out cement to 784'. Tested 7" OD casing to 500#, held okay.
- Treated Queen openhole 3562-3680' with 75,000 gallons gelled brine, 90,000# 20-40 sand, 2900# rock salt, 2900# benzoic acid flakes in 5 equal stages.
- Set 114 joints (3576') 2-3/8" OD tubing at 3598'.
- Returned well to production 6-1-74 pumping Queen open hole 3562-3680' for 138 bbls. oil and 72 bbls. load water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 6-11-74
APPROVED BY John P. [Signature]		TITLE Geologist	DATE 6-11-74
CONDITIONS OF APPROVAL, IF ANY:			