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SANTA FE			
FILE			
U.s.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

Kay 1, 1967

	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE	110.555	AND	Effective 1-1-65		
	U.Ş.G.S.	AUTHORIZATION TO TRA	NSPORTIONS AND NATURAL (GAS		
	LAND OFFICE OIL	HIN EU	J 24 111 01			
	TRANSPORTER GAS					
	OPERATOR	1				
I.	PRORATION OFFICE	Ī				
	Operator					
		ly Oil Company				
	dress					
	Reason(s) for filing (Check proper box	Box 730, Hobbs, New Mex	Other (Please explain)			
	New Well	Change in Transporter of:		ly Penrose "A" Unit		
Recompletion Oil Dry Gas Effective Nay 1, 1967						
	Change in Ownership	Casinghead Gas Conden				
	If change of ownership give name and address of previous owner	Skelly Oil Compan	y - Formerly H. O. Siz	us No. 14		
		-				
II.		ND LEASE Hobbs New Mexico				
	State Federal or Fee					
	Skelly Penrose "A" U	nit 16 Langlie Matt	ix - Penrose Sd.	II di ree Yee		
				ml		
	Unit Letter;66	Feet From The Rorth Lin	e and 660 Feet From	The Rest		
	Line of Section & To	wnship 23S Range	37E , NMPM, Le	County		
HI.	DESIGNATION OF TRANSPORT	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
	Shell P peline Corpo		P.O. Box 1910, Midland Address (Give address to which appro	Texas		
	Name of Authorized Transporter of Car	singhead Gas 🌠 💮 or Dry Gas 🦳				
	Skelly Oil Company	Unit Sec. Twp. Rge.	P.O. Box 1135, Eunice. Is gas actually connected? Wh	New Mexico		
	If well produces oil or liquids, give location of tanks.	A 4 235 37E	Yes	2		
		<u> </u>		*		
IV	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give comminging order number.			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on — (A)	1 1	1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
				Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	D-6			Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			1			
V.		OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Date 1 Mar New Claire 10 1 and					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bara. Condendato, Millor	Gravit, or contained		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	resting wethou (proof, out of pro-	(0.000				
1 71	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OII CONSERV	ATION COMMISSION		
VI			II MAY 3	The state of		
			APPROVED, 19			
			BY			
			BY			
			TITLE			
			This form is to be filed in	compliance with RULE 1104.		
			If this is a request for allo	wable for a newly drilled or deepened		
		nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	District Superintendent		All sections of this form m	ust be filled out completely for allow-		
		itle)	able on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.