

FORM C 105



AREA 640 ACRES LQCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSI

Santa Fe, New Mexico

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WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

SKELLY	OIL COMPANY			Tulsa	a, Oklahoma	
H. O. S		Operator Well_No14	in CNE N		ress, T	338
9777 13	Lease, N. M. P. M	Skel ly	Field,			County.
Well i 660	feet south of	the North line and	d	st of the East line of	f Section 4	k
If State land	the oil and gas lea		Assignmer	nt No.		T
If patented la	and the owner is	Hugh	0. Sime	, Address	Eunide, P	New Mexico
If Governmen	nt land the permit	tee is		, Address		
The Lessee is	8		Y OIL COMPA	NY, Address	Tulsa, Ok	ilahoma
Drilling com	menced Dec.	20,	19_40 Drilling	was completed	Feb. 10,	19 41
Name of dril	ling contractor	5 A 5-1	t1110		Monahana	Texas
		of casing 332		: *	4	•
The informat	ion given is to be k	ept confidential un	ti1		19	,
		j or	L SANDS OR ZONE	XS J		
No. 1, from	3562 1		No. 4, fro	(,)m	to	
No. 2, from_		to	No. 5, fro)m	to	
No. 3, from			No. 6, fro)m	to	
		IMPO	RTANT WATER SA	ANDS		
Include data	on rate of water i	nflow and elevation	n to which water ro	se in hole.		
No. 1, from_		to		feet		
No. 2, from		to	· · · · · · · · · · · · · · · · · · ·	feet		
No. 3, from	<u></u>	to		feet		· · · · · · · · · · · · · · · · · · ·
No. 4, from		to		feet		

CASING RECORD

	we	IGHT	THREADS	1.5		KIND OF	CUT & FILLED	PERF	ORATED	PURPOSE
SIZE	PER	FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	
16"	1	70	8	LW	71:4					
13"		50	8	LW	426 191	(Leter	pulled)			
	4*	40	8	LW	698191					
10-3/ 8-5/ 7#	/8"	32	8	LW	1180 '0'		1			
71		20	8	33	3396'1'					
Tubir	lg				-	· · · ·				
2"EI		4.7	8	S 8	366712					

MUDDING AND CEMENTING RECORD

SIZE OI HOLE	F SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GR.	AVITY	AMOUN	T OF	MUD USED
18*	16	811	100	Hallibur ton-	Cement	circ	ula ted	to	cellar.
8#	71	33781	250	Hallibur ton					
Tub:	ing								
2#	EUE	36481	Swing						

PLUGS AND ADAPTERS

Heaving	plug—	-Material	Length	Depth	Set	· · · · · · · · · · · · · · · · · · ·
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Adar	ters	Mate	rial	

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Adapters-Material_____Size____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHEL	L USED	E E	CPLOS EMICA	VE OR L USEI		UANTITY	DATE	DEP OR 1	TH SHOT TREATED	DI	сртн	CLEANE	D OUT
50 Qts		& 5			Lycer		450 Qt	2/12/		2-3680				
	_ _	<u> </u>			lifi						- F			
			•											
esults of s	hootin	g or c	hemical	treati	nent	¢	acrease	ed prod	uction	fróm	an	est	imate	d 20
per da	y to	44	bbls	24	hr s	thru	u choke	on 2"	tubin	g.				
				BEU		E DEI	ILL.STEM	AND SPEC	AL TEST	9				
		_												
drill-stem	or ot	her spe	cial tes	ts or (leviatio	n surv	veys were r	nade, submi	t report c	n separate	e shee	t and	l attach l	hereto.
							TOOLS US	SED						
otary tool	s were	a used	from		f	e et to_			from		feet	to		feet
								feet, and						
-								feet, and BO feet, and						
able tools	were	used	from	To	ן <u>ב</u> ק	eet to_	368 PRODUCT	feet, and BO feet, and						
able tools ut to prod	were ucing	used	from	To] 18		eet to_	36 8 PRODUCT 19 41	feet, and BO feet, and	from		feet	to		feet
able tools ut to prod he product	were ucing_ ion of	used the fir	from FeD	To] 18	9 <u>1</u> <u>3</u> f	eet to	36 8 PRODUCT 19 41 ba	feet, and feet, and FION	from	100	feet % w	to	.1;	feet
able tools ut to prod he product nulsion;	were ucing_ ion of	used the fir	from Feb. st 24 hc wate	To] 18 ours wa r; ar	p ‡ f	eet to	36 PRODUCT 19 41 ban % sedime	feet, and feet, and FION rrels of fluid ent. Gravit	l from l of which y, Be	100	feet % w	to vas of	11;	feet
able tools ut to prod he product mulsion; I gas well,	were ucing_ ion of cu, ft.	used the fir % per 24	from Feb. st 24 hc wate hours	TO] 18 ours wa r; ar		eet to_ 44:	36 8 PRODUCT 19 41 bay % sedime Ga	feet, and feet, and FION	l from l of which y, Be	100	feet % w	to vas of	11;	feet
able tools Put to prod The product mulsion;	were ucing_ ion of cu, ft.	used the fir % per 24	from Feb. st 24 hc wate hours	TO] 18 ours wa r; ar		eet to_ 44:	36 8 PRODUCT 19 41 bay % sedime Ga	feet, and feet, and FION rrels of fluid ent. Gravit	l from l of which y, Be	100	feet % w	to vas of	11;	feet
able tools but to prod the product mulsion; f gas well,	were ucing_ ion of cu, ft.	used the fir % per 24	from Feb. st 24 hc wate hours	TO] 18 ours wa r; ar		eet to_ 44:	36 8 PRODUCT 19 41 bay % sedime Ga	feet, and feet, and FION rrels of fluid ent. Gravit llons gasoli	l from l of which y, Be	100	feet % w	to vas of	11;	feet
able tools but to prod the product mulsion; f gas well,	were ucing_ ion of cu, ft.	used the fir % per 24 3. per 5	from	To] 18 , surs wa r; ar	9 ¹ / ₂ f	eet to	368 PRODUCT 19_41ban % sedime Ga EMPLOY	feet, and feet, and FION rrels of fluid ent. Gravit llons gasolis EES	l from l of which y, B ['] e he per 1,0	100 00 cu. ft.	_feet _% w	to	.1;	feot
able tools but to prod the product mulsion; f gas well,	were ucing_ ion of cu, ft.	used the fir per 24 3. per 3	from	Toj 18 purs wa r; ar	2 <u>1</u> f	eet to	368 PRODUCT 19.41 bar % sedime Ga EMPLOY Driller	feet, and feet, and FION rrels of fluid ent. Gravit llons gasoli	l from l of which y, Bé ne per 1,0	100 00 cu. ft.	feet % w	to	il;	feet ^%

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	Hobbs, New Mex. April 5, 1941
day of April 19_41	Name Name Date
LE Million	Position
Notary Public	Representing SKELLY OIL COMPANY
My Commission expires December 17, 1944	Company or Operator Address Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Top	30	30	Caliche
30 30	76	46	Sand
30 76	160		Red rock
	200	49	
160			Red shale
200	225	25	Send
225	310	85	Sand & red shale
31.0	325	15	Red rook
325	510	185	Red shale
510	625	118	Blue shale
625	690	65	Red shale
690	745	55	Sandy shale
745	757	12	Water sand
757	800	43	Shale .
800	870	70	Blue shale
870	880	10	Red sand
880 -	940	60	Blue shale
940	975	35	Red shale
975	1165	190	Red rock
1165	1270	105	Anhydrite
1270	1305	35	Red anhydrite
1305	1510	5	Salt & red rock
1310	1725	415	Salt, anhydrite & red rock
2 8	1775	50	Anhydrite, salt & shale
1785		í .	
1775	1875	100	Salt & potable
1875	1915	40	Potash & anhydrite
1915	1935	20	Selt
1935	1985	50	Anhydrite & pasash
1986	2055	70	Salt & red rook
2055	2205	150	Salt & potash
2295	2245	40	Salt, potash & anhydrite
2245	2 30 0	56	Selt
2300	2345	45	Anhydrite & salt
2 345	2485	140	Salt
2485	26 85	200	Anhydrite
2985	2765	90	Broken anhydrite
2765	2780	15	Line
8780	29 2 5	145	Anhydrite
2925	3423	498	Idme
3423	3445	22	Soft lime
3445	35 30	85	Hard & med. lime
3530	3540	10	Med. 11mg
3540	3545	5	Med. lime Hard lime
3545	3570	95	T. T
3570	3580	10 ⁿ	Soft sand
	3612	32	Hard lime
3590		24	Med. lime
3580	3635	1	Hard line
3612			
	3680	45	
3612		45	
3612		45	
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3612		45	

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