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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs  
1-CM-Foreman  
1-BB-Tech  
1-PJB-Engr.  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                                                                                                                                                                          |  |                                                                                                      |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><small>(DO NOT USE THIS FORM FOR NOTICES TO OIL OR GAS OPERATORS OR FOR BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT OR PROPOSAL FOR SUCH PROPOSALS.)</small> |  | 5a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 1. Unit Agreement Name<br><b>Skelly Penrose B Unit</b>                                                                                                                                                                   |  | 5. State Oil & Gas Lease No.                                                                         |
| 2. Name of Operator<br><b>GETTY OIL COMPANY</b>                                                                                                                                                                          |  | 6. Field or Lease Name                                                                               |
| 3. Address of Operator<br><b>P.O. Box 730, Hobbs, NM 88240</b>                                                                                                                                                           |  | 7. Well No.<br><b>30</b>                                                                             |
| 4. Location of Well<br>UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM<br><b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM.                        |  | 8. Field and Pool, or Wildcat<br><b>Langlie Mattix</b>                                               |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3336 D.F.</b>                                                                                                                                                        |  | 12. County<br><b>Lea</b>                                                                             |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                                                                                                                                                           |                                                                                                                      | SUBSEQUENT REPORT OF:                                                                                                                                                                           |                                                                                                                             |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/><br>OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/><br>CHANGE PLANS <input type="checkbox"/><br>OTHER <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/><br>CASING TEST AND CEMENT JOBS <input type="checkbox"/><br>OTHER <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/><br>PLUG AND ABANDONMENT <input type="checkbox"/><br>OTHER <input type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25/81 Squeezed casing leak and treated. Rigged up Baber. Pulled rods and 2 3/8" tubing, 3601'.

6/26/81 Ran 4 3/4" bit and casing scraper to 3469'. Tight spot @ 2820-3037'. Pulled bit, ran BP and packer, set plug @ 3445'. Pulled tubing and packer (well head leak). Set tension @ 25', tested to 700#, OK.

6/27/81 Repair well head, pulled BP to 3445'.

6/29/81 PB 3666'. Ran 4 3/4" bit and jet sub. Tagged fill @ 3653', pulled to 3555', jet 3555' to 3650', pulled to 3400'.

6/30/81 Ran additional 8 jts. (249') 2 7/8" tubing and tagged @ 3650'. Cleaned out to 3666'. Pulled tubing, jet sub and bit. Ran 5 1/2" x 8' Model R packer on 110 jts., 3424', 2 7/8" tubing. Set packer @ 3436'. Halliburton pressured casing to 500# and pumped into O.H. section, 3505-3666', 6000 gals. 15% HCl acid with 6 gals. inhibitor, and 18 gals. surfactant. Max. 900#, min. 200#, ave. 693#. AIR 2.8 BPM. ISIP 500#, 15 min. SIP 400#. POH with tubing and packer. Load 171 bbls.

7/1/81 Ran 2 3/8" mud anchor, perf. sub. and S.N. on 116 jts. (3569') 2 3/8" tubing. Mud anchor @ 3615', perf. sub. @ 3584', S.N. @ 3579'. Ran 2" x 1 1/2" x 15' RWTC Guberson pump on 89 3/4" rods nad 53 7/8" rods. Hung well on. POB 14 hrs., 15 x 74 SPM, 0 BO, 134 BW. Pumping and testing.

7/6/81 POB 24 hrs., 15 x 74 SPM, 0 BO, 263 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                                                                                  |                         |
|--------------------------------------------------------------------------------------------------|-------------------------|
| OPER. <u><i>[Signature]</i></u><br><b>Dale R. Crockett</b><br>Title <u>Area Superintendent</u>   | DATE <u>7/20/81</u>     |
| APPROVED BY <u><i>[Signature]</i></u><br><b>Terry Seaton</b><br>Title <u>Area Superintendent</u> | DATE <u>JUL 27 1981</u> |