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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104
SANTA FE	RE	EQUEST FOR AL	LOWABLE	Supersedes Old C-104 and C-1 , Effective 1-1-65
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE			Jm	17 2 18 PM '65
TRANSPORTER GAS	_			20 111 03
OPERATOR				
PRORATION OFFICE				
Operator	Oil Company			
Address	- Hobbs, New Mext	.C 0		**************************************
Reason(s) for filing (Check proper box			Other (Please explain)	
Hew Well	Change in Transporter o	of:	Dedicated to	Skelly Penrose "B" Unit
Recompletion	Oil	Dry Gas	effective Ju	
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give name and address of previous owner	Midland, Te	•	E. F. King No.	.1
Lease Name	Well No	p. Pool Name, Includi	ing Formation	Kind of Lease
Skelly Penrose "B" U	nit 30	Toughte wa	CATTLE A FOUNDER	State, Federal or Fee
Location				
Unit Letter B ; 19	Feet From The Nor	th Line and	660 Feet F	From The West
Line of Section 🛕 , To	ownship 23 -5	Range 37-E	, NMPM,	Loa County
Name of Authorized Transporter of O	or Condensate	Address	(Give address to which of	approved copy of this form is to be sent)
Shell Pipe Line Corp	Olecton	1		
Name of Authorized Transporter of Co Skelly Oil Company	nsinghead Gas 🕶 or Dry Ga	Address Box	Give address to which of the state of the st	approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.		ctually connected?	When
If this production is commingled w	ith that from any other lease	e or pool, give com	mingling order number	:
Designate Type of Completi		Gas Well New Well	Workover Deepe	en Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total De	pth	P.B.T.D.
12-1	Name of Producing Formatio	on Top Oil/	Gas Pay	Tubing Depth
Pool	Name of Producing Pointatio	1 0 0 0 11/	Gus Fuy	Tubing Depth
Perforations				Depth Casing Shoe
	TUBING, CAS	SING, AND CEMEN	TING RECORD	
HOLE SIZE	CASING & TUBING	SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I OIL WELL	FOR ALLOWABLE (Test able	t must be after recove for this depth or be f		d oil and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producin	ng Method (Flow, pump, g	gas lift, etc.)
Length of Test	Tubing Pressure	Casing F	ressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-B	bls.	Gas-MCF
GAS WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Co	ondensate/MMCF	Gravity of Condensate
	Length of Test Tubing Pressure	Bbls. Co		Gravity of Condensate Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given abo

ve is	true and complete to the best of my knowledge and belief.	İ
	CH & leab	
	Dist. Superint and ent	İ
	(Title)	

(Date)

ION

District No. Supervisor,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.