

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

0+5 NMOCD-Hobbs
1-File
1-Engr. PJB
1-Foreman CRM

1-JA
1-BW
1-Laura Richardson

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 17
4. Location of Well UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3353' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/12/82 TD 3720'. PB 3636'. Rig up 5 1/2" @ 3720'. Perfs @ 3562-3629'.
10/13/82 PB 3636'. Pull tbg & R-4 pkr. Ran 4 3/4" bit and tag fill @ 3590'.
10/14/82 Clean out to 3590-3636'. Pull bit. Ran 5 1/2" "R" pkr. Set @ 3455'. Knox
treat perfs 3562-3629' w/ 2000 gals 15% NE, 250# salt, 2 blocks. Max press
2650#, Min 1500#, rate 3 BPM, SD 2000#, 15 min 1750#, Flowed 82 bbls load, 68 bbls
water.
10/15/82 TD 3720'. Pull tbg & pkr. Ran 5 1/2" Howco R-4, 110 jts 3320', 2 3/8" cmt lined
tbg. Treated water. Set pkr @ 3334'. Rig down. Placed well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crockett TITLE Area Superintendent DATE October 19, 1982

APPROVED BY ORIGINAL SIGNED BY TITLE DATE OCT 21 1982

CONDITIONS OF APPROVAL, IF ANY:

8/11

RECEIVED

OCT 20 1982

O.C.D.
HOBBS OFFICE