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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Skelly Penrose "B" Unit	
8. Field or Lease Name	
Skelly Penrose "B" Unit	
9. Well No.	
17	
10. Field and Pool, or Wildcat	
Langlo-Mattix	
12. County	
Lee	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351 Midland, Texas 79701
4. Location of Well
UNIT LETTER D FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 23S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3353' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Squeeze existing perfs. and reperforate. <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig June 20, 1972. Pulled injection tubing and packer.
- 2) Ran bit to 3707' and circulated hole clean.
- 3) Set RTTS packer at 3366' and cemented perfs. 3566 - 3692' with 500 sacks expanding cement. Pumped cement to 3466'. WOC 4 hours.
- 4) Tested squeeze job to 2500# for 30 minutes; held O.K. WOC 17 hours. Pulled tubing and packer.
- 5) Drilled out cement 3430 - 3636'.
- 6) Spotted 250 gals. 7-1/2% acid 3633 - 3381'.
- 7) Perforated 5-1/2" OD casing with one 3/8" shot at: 3562', 3576', 3582', 3591', 3599', 3612', 3629'.
- 8) Set packer at 3453' and treated perfs. 3562 - 3629' with 750 gals. 15% NE acid and 14 ball sealers. Flushed with 23 bbls. water.
- 9) Ran 110 Jts. 2-3/8" OD cement-lined tubing, loaded casing annulus with water treated with inhibitors, and set packer at 3334'.
- 10) Hooked well to injection system and resumed injecting water into the Penrose Formation through 5-1/2" OD casing perfs. 3562 - 3629' at a rate of 168 bbls. of water per day at 1950#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) J. R. Avert</u>	TITLE <u>District Administrative Coordinator</u>	DATE <u>June 28, 1972</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JUL 3 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JUN 13 1972

O.L. CONSULTATION COMM.
HOLLS, R. H.

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JUN 13 1972