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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name <b>Skelly Penrose "B" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>Skelly Penrose "B" Unit</b>
3. Address of Operator <b>P. O. Box 1351 Midland, Texas 79701</b>		9. Well No. <b>17</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> <b>660</b> FEET FROM <b>West</b> <b>4</b> LINE, SECTION <b>23S</b> TOWNSHIP <b>37E</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3353' D. F.</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Plug off Lower Perforations</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

To improve sweep efficiency and increase production, we propose the following:

- 1) Test casing annulus - if okay, pull tubing and packer.
- 2) With tubing open ended:

Spot 1,000 gallons Poly Vis 2 in annulus with interface at 3634'.

Inject 4,000 gallons Watermaster 200 into lower intervals, followed by 1,000 gallons Watermaster 200 with increasing amounts of Silica Flour.

Shut well in for 12 hours minimum.

Reverse out Poly Vis 2 material.

- 3) Spot 250 gallons 15% acid across remaining perforations 3566-3634'. Soak 15 minutes and Bradenhead squeeze.
- 4) Run tubing and packer.

(See attachment)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>June, 1, 1972</u>
APPROVED BY <u>Orig. Signed by Joe D. Ramsey Dist. 1, Supv.</u>	TITLE <u></u>	DATE <u>JUN 7 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION COMM.  
HOOPER, H. M.

JUN 1 1972

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Form C-103

Skelly Penrose B #17

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- 5) Load casing annulus behind tubing with water treated with inhibitors.
- 6) Hook well to injection system and resume injection.
- 7) After 30 days, rerun profile survey.