NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSI	Form C-104	
SANTA FE	REQUEST FO	DR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE		AND SPORT OIL AND NATURAL GA	S	
U.S.G.S.	AUTHORIZATION TO TRAN	JUL 17 2	PN '65	
OIL		JUL 11 Z		
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Skelly 011	Company			
Address	_			
Box 730 ↔ Reason(s) for filing (Check proper box)	Hobbs, New Mexico	Other (Please explain)		
New Well	Change in Transporter of:	- Dodicated to Ske	lly Penrose "B" Unit	
Recompletion	Oil Dry Gas	effective July 1	., 1965°	
Change in Ownership	Casinghead Gas Condense			
If change of ownership give name	Palph Lours - Forme	rly - E. F King No. 4		
and address of previous owner				
I. DESCRIPTION OF WELL AND LI	Midland, Texas	Luding Comption	Kind of Lease	
Lease Name	Well No. Poor ivening	e, Including Formation to Mattix - Penrose Sd.	State, Federal or Fee <b>Fee</b>	
Skelly Penrose "B" Unit	17 Louissi		<u> </u>	
Location	Feet From The North ine	and Feet From T	he <b>Vest</b>	
Unit Letter ; ; 600	ree(110m 110		County	
Line of Section , Town	ship 23-5 Range	37-5 , NMPM,	Let County	
	DD OF OH AND NATURAL GAS	a la	,	
II. DESIGNATION OF TRANSPORT	XX or Condensate		ed copy of this form is to be sent)	
Shell Pipe Line Corpor	ation	Box 1910 - Midland, Te	and conv of this form is to be sent)	
Name of Authorized Transporter of Casi	Name of Authorized Transporter of Casinghead Gas 👔 or Dry Gas 🔤		Address (Give address to which approved copy of this form is to be sent) 50x 1135 - Evnice, New Mexico	
Skelly Oil Company	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	H 5 23-S 37-E	Yes	7	
If this production is commingled with		give commingling order number:		
It this production is commingred with V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Dute Sphalow			Tubing Depth	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tabing Depti	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1		
V. TEST DATA AND REQUEST FO	<b>OR ALLOWABLE</b> (Test must be a chief or this de	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Date First New OII Aun 10 Turks			Chake Size	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Dila	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.			
GAS WELL			Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure	Casing Pressure	Choke Size	
iesung Method (pitot, back pr.)	T dound tressme		f	
VI. CERTIFICATE OF COMPLIAN			ATION COMMISSION	
			5 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	Kaned	
		BY OF		
	$\sim$	TITLE Supervisor,	District No. 1	
	/ J*	This form is to be filed in	n compliance with RULE 1104.	
TELIC-		the set for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the Derivative tests taken on the well in accordance with RULE 111.		
Dist. Supe		All sections of this form r	nust be filled out completely for allow	
(1	JUL 1 5 1965	able on new and recompleted Fill out Sections I, II, I	II, and VI only for changes of owner	
· .		1 111 Out Dectrono 1, -1, -	orter or other such change of condition	

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.