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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCD-Hobbs 1-BB-Engr. Tech.
 1-PJB-Engr. 1-CM-Eunice

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO PERFORM PLUG BACKS TO A DIFFERENT RESERVOIR. USE SEPARATE FORM FOR REPORT OF PRODUCTION DATA FOR OTHER PURPOSES.)		5a. Indicate Type of Lease State ☐ Fee ☒
6. State Oil & Gas Lease No.		7. Unit Agreement Name <u>Skelly Penrose A Unit</u>
8. Name of Operator <u>GETTY OIL COMPANY</u>		9. Well No. <u>31</u>
Address of Operator <u>P.O. Box 730, Hobbs, NM 88240</u>		10. Field and Pool, or Valued <u>Langlie Mattix</u>
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		12. County <u>Ira</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3325' DF</u>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/23/80 Rig up X-pert.

9/24/80 Ran 6 1/8" OD x 5" ID Cut Rite shoe. Tagged bridge plug @ 2985'. Milled 5 1/2 hrs., made 6". Drilled up rubber on B.P. when water flow hit 1300#, flowed to pit and hauled away with 5 trucks.

9/25/80 Hooked up flow line to battery. TP 500#, 2-300 bbl. per hr.

9/29/80 Took off power service and rigged down unit, flowing to battery. TP 600#. Waiting on flow down. Approx. 3000 bbls. per day.

10/07/80 100#, flow to battery.

1/14/81 Milled over bridge plug 2986-87'.

1/20/81 Recovered bridge plug. NL McCullough ran casing inspection log 3370-1154'. Bad casing 3000-3340'. Ran CIBP, set @ 3350'.

1/21/81 Ran 7" RTTS packer, set @ 1161'. Test backside 750#, OK. Ran and set packer @ 2900'. Tested backside 750#, water came around 7". Dug out cellar. Repaired nipple, tested to 750#, OK. Pumped down 2 7/8" tubing @ 650#, 3 BPM. 143 bbls. water. No circulation. Pulled packer. Ran 7" EZ retainer. Set @ 2900'.

1/22/81 Howco cemented retainer @ 2900' (3000-3340) with 240 sxs. Howco Thick-set containing 3# gilsonite, 1/4# flocele, 2% CaCl2.

1/23/81 Ran 6 1/4" bit on 4 4 5/8" drill collars. 90 jts. (2790') 2 7/8" N-80 tbq. Top cement 2889', drilled cement 2889-2900 (11'). Drilled Howco cement retainer 2900-03 (3'). Soft cement 2903-08'. Circulated hole clean.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. (over)

SIGNED [Signature] TITLE Area Superintendent DATE 3/2/81

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

1/24/81 Tagged cement 2908'.
1/25-
2/9/81 Drilled, milled, and cleaned out to 3586'.
2/11/81 Pulled and laid down 2 7/8" work string.
2/12/81 TD 3638'. Ran 111 jts. (3510') 2 3/8" tubing "A" cond. S.N. @ 3620', ran 2" x 1 1/2" x 15' pump, set @ 3520'. Rig down. P.O.B. 13 hrs., 12 x 54 SPM, 0 BO, 106 BW.
2/13-
2/16/81 Pumping and testing. 24 hrs., 15 x 54, 3 BO, 165 BW.

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MAR 5 1981

OIL CONSERVATION DIV